



Model Based Change Detection Approach for Sensor Fault Identification in Battery Packs

Luis Herrera*, Anthony Frierson†, Bang-Hung Tsao†, Gregory Horrocks‡, and Joseph Fellner‡

*University at Buffalo,

†University of Dayton Research Institute,

‡Air Force Research Laboratory

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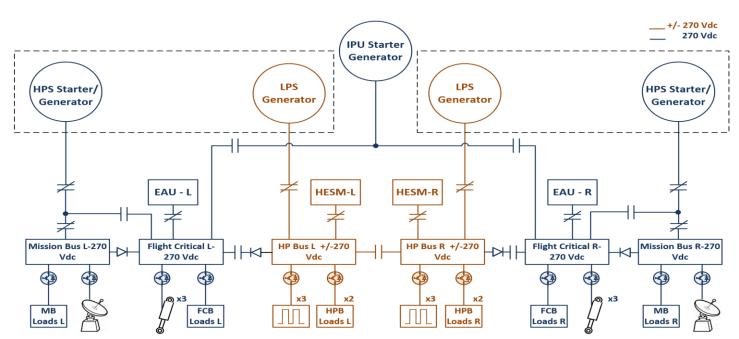






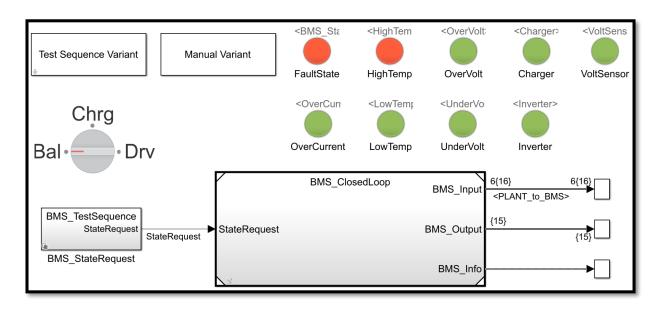
Energy Storage in Aircraft Systems

- Energy storage is becoming an integral part in the advancements and electrification of aircraft power system
- It can provide several services:
 - Absorb regenerative power from motor drives
 - Improve power quality and stability
 - Provide transient power to pulsed loads



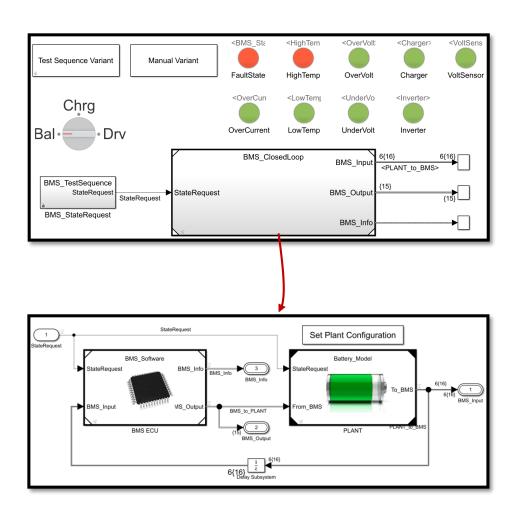
Battery Management Systems

- The number of cells in series/parallel increase with the energy and power required from the battery
- Battery Management Systems are necessary to ensure the safe and efficient operation of energy storage.
- Improvement of the BMS to help <u>reduce battery life cycle costs</u> and <u>increase battery</u> <u>safety is needed</u>



BMS Capabilities

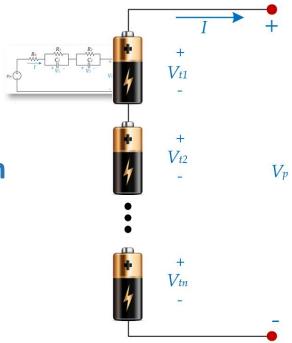
- Fault detection: high/low temperature, over/under voltage, Volt. Sensor fault
- Estimation: State of Charge (coulomb counting, Extended Kalman Filter, Unscented Kalman Filter), State of Health
- Balancing: Passive cell balancing
- Charging: constant current/constant voltage
- Sensors (current, voltage, temperature) are important for enabling these capabilities

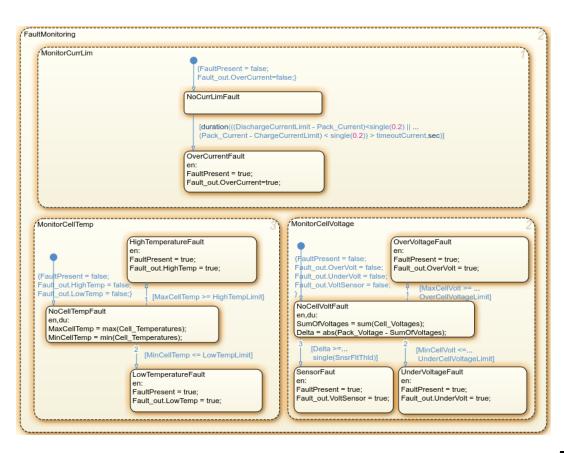


Types of Faults in Battery Packs

- Sensor fault detection and isolation (FDI) is important to guarantee the battery's safety, performance, and reliability
- A common capability of BMS systems is to <u>detect and isolate*</u>:
 - Over current
 - Over voltage
 - Temperature
 - Voltage sensor faults

In this paper, we focus on voltage sensor faults





Outline

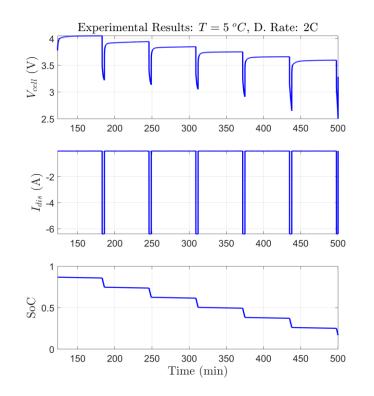
- Introduction and Motivation
- Experimental testing and equivalent circuit model
- Observer Design for Residual Generation
- Quickest Change Detection
- Simulation Results
- Summary and Future Work

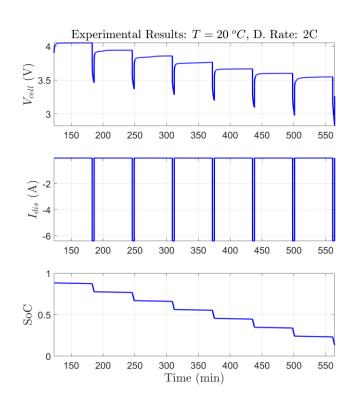
Battery Testing for Model Identification

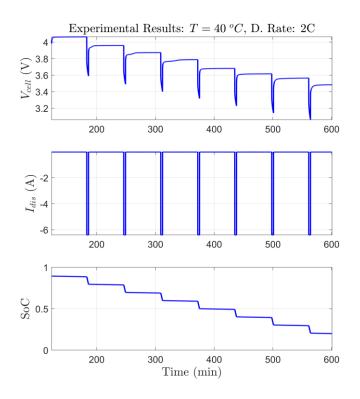
 Goal: Obtain an accurate Equivalent Circuit Model (ECM) of the battery cell to be used for model-based fault detection



- Example experimental discharge at different temperatures and discharge rates*:
 - **Temperatures:** 5, 20, 40 °C
 - Discharge rates: 1C, 2C, 0.25C, and 0.5C





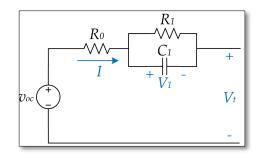


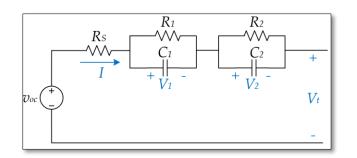
ECM Types – 1 to 3 RC pairs

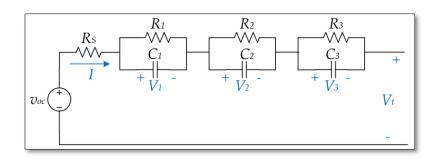
 Goal: Obtain an accurate ECM model of the battery cell to be used in simulation/testing



Typical ECM consists of a resistance in series with parallel RC pairs:



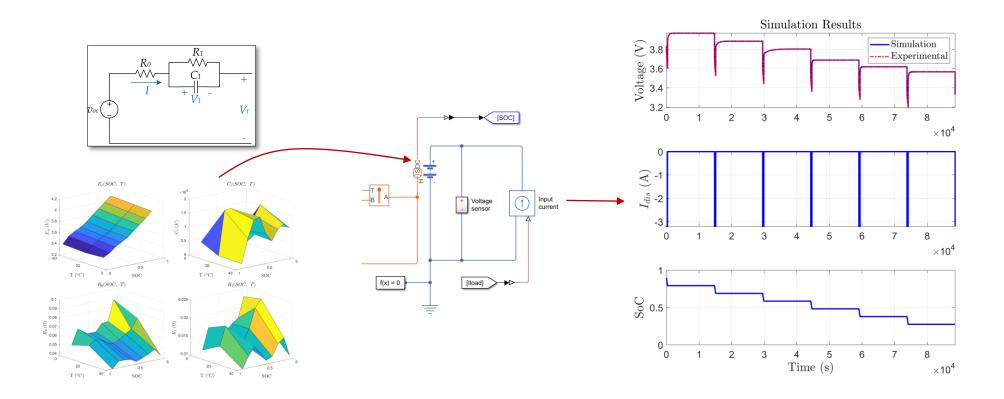




- The parameters of each ECM are functions of SoC and temperature, i.e. $R_i(SoC, T)$, $C_i(SoC, T)$
- Model complexity increases with higher number of RC pairs
- Goal: To utilize experimental data at different SoC and temperature to estimate best parameters

Parameter Estimation

- We have developed a least squares approach for parameter identification
- We can then extract all of the parameters of an ECM as functions of SOC and temperature



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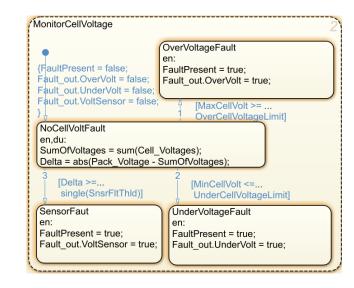
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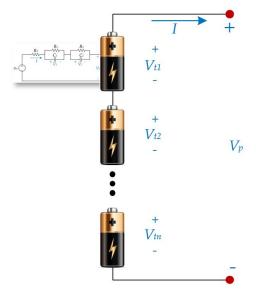
Baseline Sensor Fault Detection

- Baseline voltage sensor fault detection relies sensor redundancy
- During normal operation the sum of all cell voltages equal the pack voltage:

$$\sum_{i=1}^{N} V_{\text{cell}-i} = V_{\text{pack}}$$

- Therefore, we can create a variable $\Delta V = \sum_{i=1}^{N} V_{\text{cell}-i} V_{\text{pack}}$
- During a fault this difference is greater than a threshold $|\Delta V| > T_{th}$
- However, this approach only detects but not isolates the faulted sensor
- Goal: To detect and isolate faulted sensor even for small faults





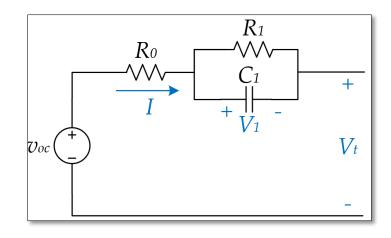
Model of a Single Cell

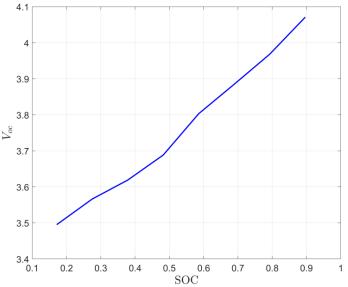
- Consider a 1-RC equivalent circuit model shown in the figure
- The dynamics of the network and the SOC can be given as follows:

$$\begin{pmatrix} \dot{V}_1 \\ \dot{Z} \end{pmatrix} = \begin{pmatrix} -\frac{1}{R_1 C_1} & 0 \\ 0 & 0 \end{pmatrix} \begin{pmatrix} V_1 \\ Z \end{pmatrix} + \begin{pmatrix} \frac{1}{C_1} \\ -\frac{\eta}{C_p} \end{pmatrix} I_p$$

$$V_t = \begin{pmatrix} -1 & k_1 \end{pmatrix} \begin{pmatrix} V_1 \\ Z \end{pmatrix} - R_o I_p + k_0$$

where we have assumed that $V_{oc}(Z) = k_1 Z + k_0$





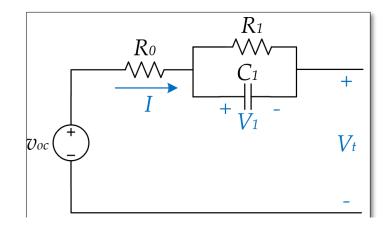
Model of a Single Cell (cont'd)

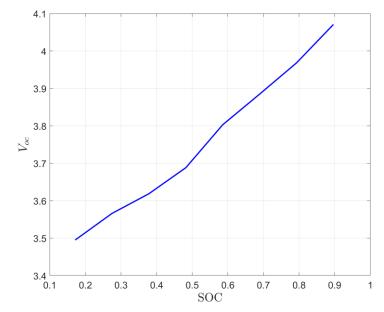
- Consider a 1-RC equivalent circuit model shown in the figur0
- To simplify the analysis, we can modify the equations as follows:

$$\begin{pmatrix} \dot{V}_{1} \\ \dot{Z} \\ I_{pf} \\ \dot{\mathbf{1}} \end{pmatrix} = \begin{pmatrix} -\frac{1}{R_{1}C_{1}} & 0 & 0 & 0 \\ 0 & 0 & 0 & 0 \\ 0 & 0 & -a_{I} & 0 \\ 0 & 0 & 0 & 0 \end{pmatrix} \begin{pmatrix} V_{1} \\ Z \\ I_{pf} \\ \mathbf{1} \end{pmatrix} + \begin{pmatrix} \frac{1}{C_{1}} \\ \frac{-\eta}{C_{p}} \\ a_{I} \\ 0 \end{pmatrix} I_{p}$$

$$y = \begin{pmatrix} V_{t} \\ \mathbf{1} \end{pmatrix} = \begin{pmatrix} -1 & k_{1} & -R_{0} & k_{0} \\ 0 & 0 & 0 & 1 \end{pmatrix} \begin{pmatrix} V_{1} \\ Z \\ I_{pf} \\ \mathbf{1} \end{pmatrix}$$

$$\Leftrightarrow \quad \dot{x}_i = Ax_i + Bu_i \\ y_i = C_i x_i$$



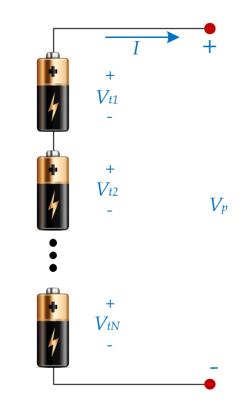


Model for N-series Connected Cells

- Assume that we have N cells connected in series
- The state space model for this pack can be written as follows:

$$\begin{pmatrix} \dot{x}_1 \\ \vdots \\ \dot{x}_N \\ \dot{I}_f \end{pmatrix} = \begin{pmatrix} A_{11} & \cdots & 0 & 0 \\ \vdots & \ddots & \vdots & \vdots \\ 0 & \cdots & A_{NN} & 0 \\ 0 & \cdots & 0 & -a_I \end{pmatrix} \begin{pmatrix} x_1 \\ \vdots \\ x_N \\ I_f \end{pmatrix} + \begin{pmatrix} B_1^v & \cdots & 0 & B_1^I \\ \vdots & \ddots & \vdots & \vdots \\ 0 & \cdots & B_N^v & B_N^I \\ 0 & \cdots & 0 & a_I \end{pmatrix} \begin{pmatrix} V_{oc-1}(soc_1) \\ \vdots \\ V_{oc-N}(soc_N) \\ I \end{pmatrix}$$

$$\begin{pmatrix} V_{t1} \\ \vdots \\ V_{tN} \\ V_p \\ I_f \end{pmatrix} = \begin{pmatrix} C_1 & \cdots & 0 & -R_{0_1} \\ \vdots & \ddots & \vdots & \vdots \\ 0 & \cdots & C_N & -R_{0_N} \\ C_1 & \cdots & C_N & -\sum_{i=1}^N R_{0_i} \\ 0 & \cdots & 0 & 1 \end{pmatrix} \begin{pmatrix} x_1 \\ \vdots \\ x_N \\ I_f \end{pmatrix}$$



- where $x_i = \begin{pmatrix} V_{1_i} \\ V_{oc-f_i} \end{pmatrix}$ and the matrices A_{ii} , B_i^V , B_i^I , and C_i are shown in the paper
- The main advantage is that the pack can be modeled of the form: $\dot{x} = Ax + Bu$, y = Cx
- Goal: Detect a fault in a voltage sensor V_{ti} for $i = 1, \dots, N$

Observer and Residual Generation

• Now we have a state space model of the battery pack of the form:

$$\dot{x} = Ax + Bu$$
$$y = Cx$$

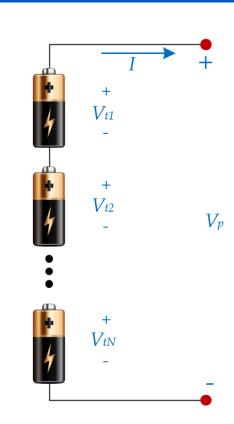
- Problem formulation: Use the measurements y to estimate the states \hat{x}
- Traditional Luenberger observer:





$$r(t) = y(t) - \hat{y}(t) = y(t) - Cz(t) = C(x(t) - z(t)) = Ce(t)$$

• Main idea: When there are no faults the $r(t) \to 0$ and $r(t) \neq 0$ during a fault



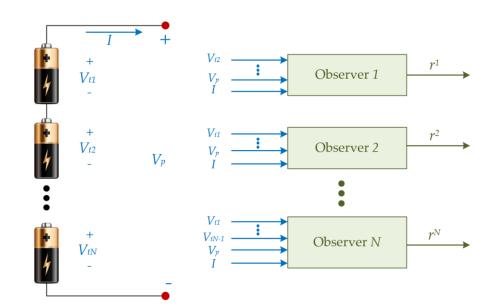
Sensor Fault Detection

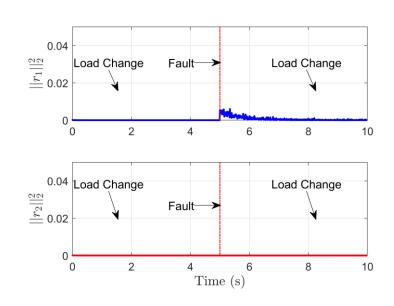
• Each residual r_i is tuned to ignore a fault from V_{ti} as follows:

$$\dot{z} = (A - LC^{i})z + Bu + Ly^{i}$$

$$\mathbf{r}^{i} = \mathbf{y}^{i} - \mathbf{C}^{i}\mathbf{z}$$

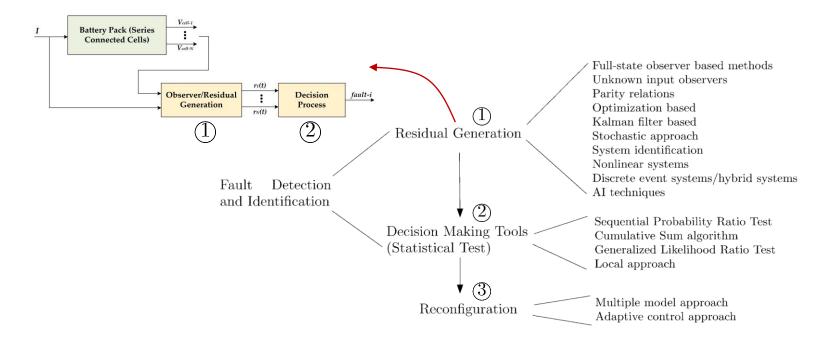
- where y^i is the output vector without the i^{th} cell voltage, i.e. $y^i = \begin{pmatrix} V_{t1} & \cdots & V_{t(i-1)} & V_{t(i+1)} & \cdots & V_{tn} & V_p & I \end{pmatrix}^T$
- When there is a fault in the V_{ti} sensor, $||r^i||_2^2 < T$ while $||r^j||_2^2 > T$ for all $j \neq i$





Overall View of Model Based FDI

- Typical strategies for Fault Detection and Identification (FDI) using residual generation are shown below
 - Step 1 corresponds to generating a residual (we begin with model based tools)
 - Step 2 utilizes these residuals to make a decision, generally statistical tests can be used
 - Step 3 focuses on reconfiguration, i.e. what to do after the fault is cleared



Error Analysis and Change Detection

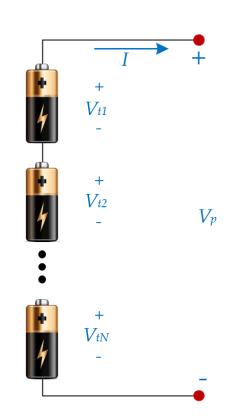
• The residual can be thought of as a random variable:

$$r = Ce$$
 (without fault) $\sim \mathcal{N}(0, \Sigma)$
 $r = Ce + Pf$ (with fault) $\sim \mathcal{N}(\mu_f, \Sigma_F)$

- Covariance Σ during normal operation can be the normal sensor noise
- We can use Hypothesis testing or Change Detection theory to compute a statistic to detect when a fault occurs
- A well known statistic from Quickest Change Detection (QCD) theory is the Cumulative Sum (CUSUM) [1]:

$$W_{k+1} = \max \left\{ \left(W_k + \log \frac{f_f(r_k)}{f_0(r_k)} \right), 0 \right\}$$

where
$$f(r_k) = \frac{\exp(-\frac{1}{2}(r_k - \mu)^T \Sigma^{-1}(r_k - \mu))}{\sqrt{(2\pi)^k \det(\Sigma)}}$$

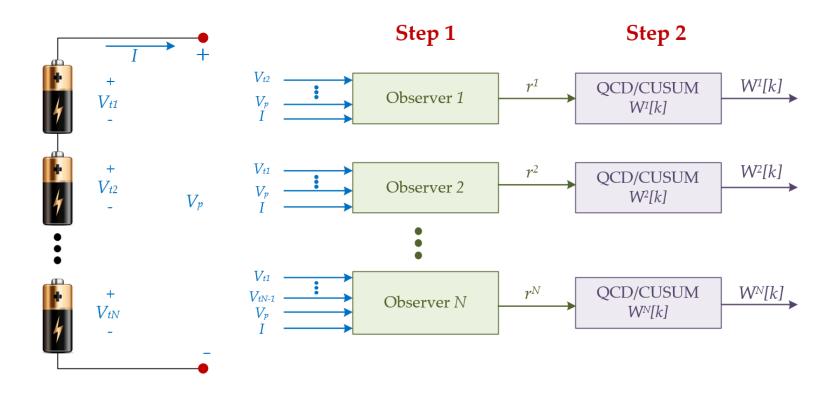


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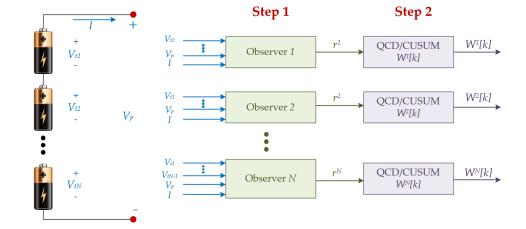
Overall Algorithm Setup

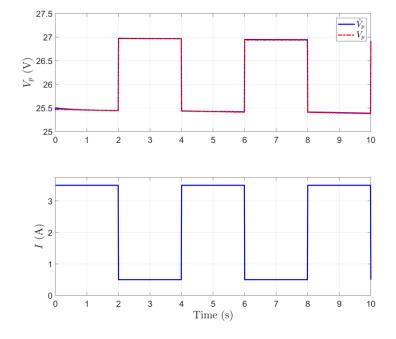
- The overall algorithm is now composed of two steps:
 - 1. Observer/residual generation $r^i(t)$
 - 2. CUSUM based change detection to generate statistic $W^{i}(k)$
- The statistic has a positive drift during a fault

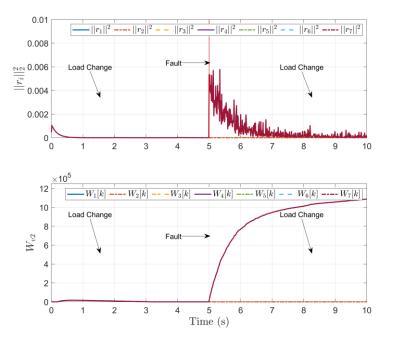


Overall Algorithm Setup

- We can now consider a model with 7 cells in series
- A fault is similarly added to the voltage sensor of cell 2
- As can be seen in the simulation results the residual change is small
- However, the statistics increase significantly and allow for easier detection

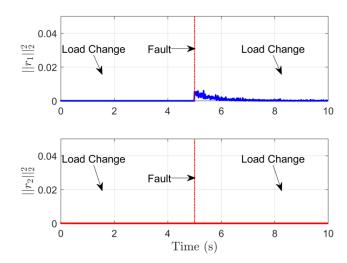


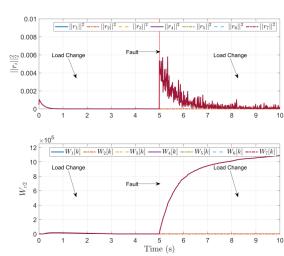




Summary and Future Work

- Presented a method for the detection and identification of voltage sensor faults in battery packs
- The first step relies in developing an observer to estimate internal states of the cells and generate a residual
- During a fault, changes in the residual are very small, complicating the detection
- Proposed a change detection method to generate a statistic which increases during a fault and allows for easier detection of sensor malfunctions
- Future work will investigate data based approaches for QCD where the statistics after the fault are unknown





Thank you for your attention