

Seismic Fragility Analysis of Equipment and Structures in a Memphis Electric Substation

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J-R. Huo and H.H.M. Hwang

Technical Report NCEER-95-0014 August 10, 1995

This research was conducted at the University of Memphis and was supported in whole or in part by the National Science Foundation under grant number BCS 90-25010and the New York State Science and Technology Foundation under Grant No. NEC-91029.

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NCEER Task Numbers 93-3303 and 94-3301C

NSF Master Contract Number BCS 90-25010 and NYSSTF Grant Number NEC-91029

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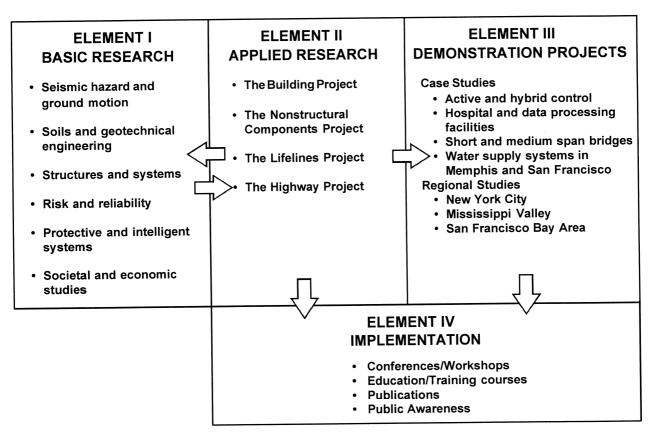
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PREFACE

The National Center for Earthquake Engineering Research (NCEER) was established to expand and disseminate knowledge about earthquakes, improve earthquake-resistant design, and implement seismic hazard mitigation procedures to minimize loss of lives and property. The emphasis is on structures in the eastern and central United States and lifelines throughout the country that are found in zones of low, moderate, and high seismicity.

NCEER's research and implementation plan in years six through ten (1991-1996) comprises four interlocked elements, as shown in the figure below. Element I, Basic Research, is carried out to support projects in the Applied Research area. Element II, Applied Research, is the major focus of work for years six through ten. Element III, Demonstration Projects, have been planned to support Applied Research projects, and will be either case studies or regional studies. Element IV, Implementation, will result from activity in the four Applied Research projects, and from Demonstration Projects.



Research tasks in the **Lifeline Project** evaluate seismic performance of lifeline systems, and recommend and implement measures for mitigating the societal risk arising from their failures or disruption caused by earthquakes. Water delivery, crude oil transmission, gas pipelines, electric power and telecommunications systems are being studied. Regardless of the specific systems to be considered, research tasks focus on (1) seismic vulnerability and strengthening; (2) repair and restoration; (3) risk and reliability; (4) disaster planning; and (5) dissemination of research products.

The end products of the **Lifeline Project** will include technical reports, computer codes and manuals, design and retrofit guidelines, and recommended procedures for repair and restoration of seismically damaged systems.

This report presents a seismic fragility analysis of equipment and structures in an electric substation in Memphis, Tennessee. These include the pothead structure, 115 kv switch structure, 97 kv lightning arresters, control house, capacitor banks, 115/12 kv transformers, 12 kv regulators, 115 kv oil circuit breakers and 12 kv oil circuit breakers. The results from this fragility analysis provide the expected performance of equipment and structures in a substation. They can also be used to evaluate the seismic performance of the entire electric substation and to perform a system reliability analysis of the electric transmission system.

ABSTRACT

This report presents a seismic fragility analysis of equipment and structures in an electric substation in Memphis, Tennessee. The electric substation selected for this study is Substation 21, which is located near several major hospitals in downtown Memphis. Substation 21 consists of several major types of equipment and structures, for example, 115/12 kV transformers, oil circuit breakers, and switch structures. The failure of equipment and structures is defined as the state at which a component (an equipment or a structure) fails to perform its function. The capacity corresponding to this damage state is then established. On the other hand, the seismic response of a component is determined by either a response spectral analysis or a static analysis. The uncertainties in seismic response and capacity are quantified to determine the probabilities of failure corresponding to various levels of ground shaking. The results are displayed as fragility curves.

From the fragility analysis results, the seismic performance of equipment and structures in a substation can be revealed. For example, 115/12 kV transformers in Substation 21 are very vulnerable to earthquakes even with moderate magnitude. The fragility analysis results can also provide the necessary data for evaluating the seismic performance of the entire electric substation and for performing a reliability analysis of the electric transmission system.

ACKNOWLEDGMENTS

This report is based on research supported by the National Center for Earthquake Engineering Research under contract nos. NCEER 93-3303 and 94-3301C (NSF Grant No. BCS-9025010). Any opinions, findings, and conclusions expressed in the report are those of the writers and do not necessarily reflect the views of the NCEER, or the NSF of the United States. CERI Contribution Number 283.

The drawings of structures and equipment in Substation No. 21 were made available by Memphis Light, Gas and Water Division (MLGW). The assistance by Mr. Bill Sipe, Substation Engineer, is greatly appreciated.

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SECTION 1 INTRODUCTION

The experience from many past earthquakes in California and around the world has shown that large earthquakes could cause severe damage to substations and result in major service disruption of a power system. As an example, the Loma Prieta earthquake, with a surface wave magnitude M_S measured as 7.1, struck the San Francisco Bay area of northern California in 1989. The earthquake caused extensive damage to three major substations at Moss Landing, Metcalf and San Mateo, resulting in a loss of electric service to 1.4 million customers (Tsai, 1993).

The New Madrid seismic zone (NMSZ) is considered as the most hazardous seismic zone in the eastern and central United States. The City of Memphis, Tennessee, is located close to the southwestern segment of the NMSZ (Figure 1-1); thus, Memphis is exposed to significant seismic hazards. However, most existing facilities in the Memphis area were not designed to resist earthquakes. In the event of a large New Madrid earthquake, many of these facilities might be damaged or even collapse, and this could cause human casualties, interrupt utility services and produce economic losses for a long time after the earthquake.

The electric system in the Memphis area is operated by the Memphis Light, Gas and Water Division (MLGW), City of Memphis. The MLGW electric transmission system (Figure 1-2) receives 500 kV and 161 kV electric power from the Tennessee Valley Authority (TVA) at three locations: Cordova Substation (#39), Thomas H. Allen Substation (#35), and North Shelby Substation (#65). The electric power is then transmitted to 44 substations throughout Memphis and Shelby County by means of 161 kV, 115 kV and 23 kV transmission circuits.

Substation 21 of the MLGW electric transmission system is a key electricity supplier to several major hospitals in downtown Memphis. The performance of this substation in the event of a large New Madrid earthquake is critical to the emergency operation of these hospitals after the earthquake. The objective of this study is to perform a seismic fragility analysis of equipment and structures in a Memphis electric substation, using Substation 21 to represent all the substations in the study area.

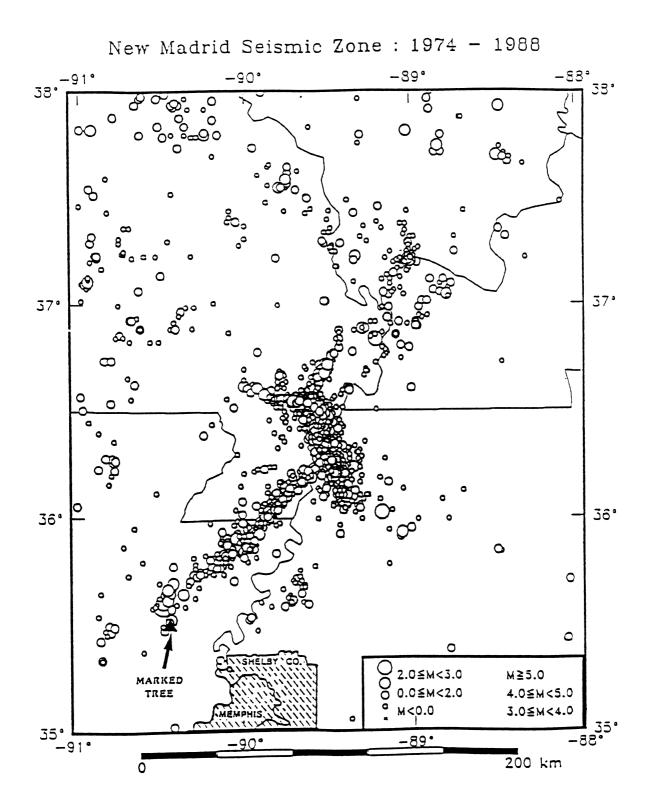


FIGURE 1-1 Epicenters of New Madrid Earthquakes

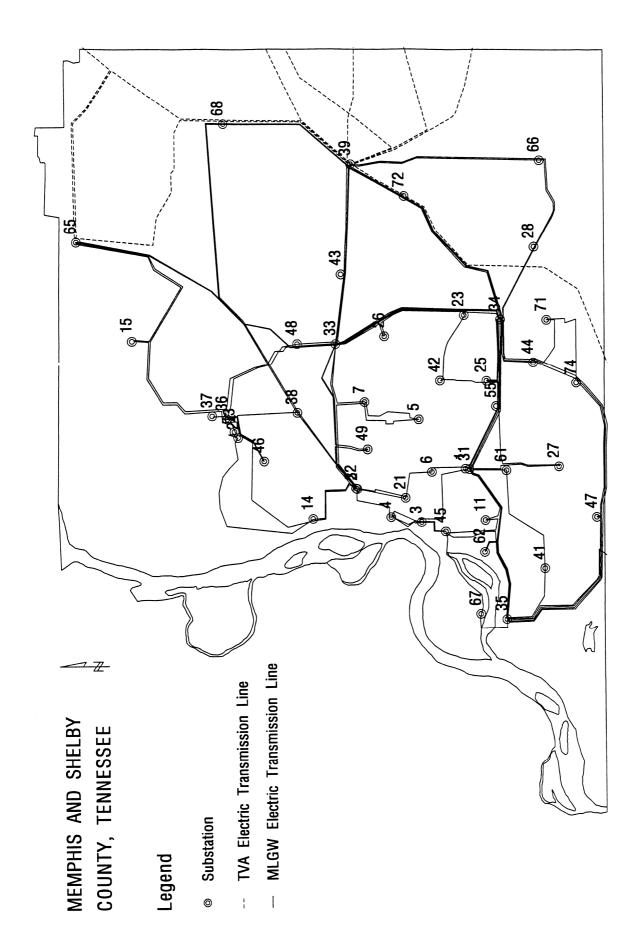


FIGURE 1-2 MLGW Electric Transmission System

The fragility data of substation equipment and structures can be generated using actual earthquake damage data, experimental data, or analytical approaches. Even though the electric substations have been damaged in several earthquakes in California, seismic damage to electric facilities in the eastern United States is rare. In the practice of the power industry, the equipment with high voltage, for example, circuit breakers with voltage 169 kV and higher, is qualified by shake-table testing, while the equipment with low voltage is qualified by dynamic or static analysis. Thus, the information on the testing of low-voltage electric equipment similar to those installed in Substation 21 is not available. From these considerations, an analytical approach is used to carry out the fragility analysis of equipment and structures in Substation 21.

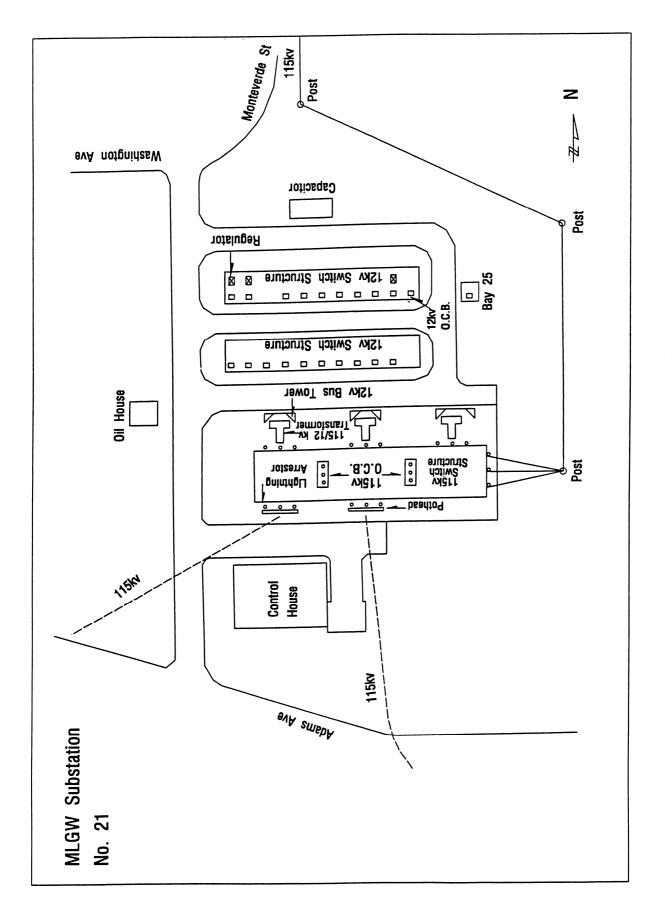
SECTION 2 DESCRIPTION OF ELECTRIC SUBSTATION

The plan of MLGW Substation 21 is shown in Figure 2-1. The substation consists of the following major structures and equipment:

- 1. Pothead structures
- 2. 97 kV lightning arresters
- 3. 115 kV switch structure
- 4. 12 kV bus towers
- 5. 12 kV switch structures
- 6. Capacitor yard
- 7. Oil house
- 8. Control house
- 9. 115 kV oil circuit breakers
- 10. 115 kV/12 kV transformers
- 11. 12 kV oil circuit breakers
- 12. 12 kV regulators

Figure 2-2 shows the schematic diagram of Substation 21. Power is received or sent out from bus 215 through three 115 kV circuits. Circuit 2579, beginning from the west pothead structure, is an underground link connecting bus 215 and bus 25 of Substation 2. Circuit 6571 begins on the east pothead structure and connects bus 215 and bus 65 of Substation 6. Circuit 2573 begins at the east end of the 115 kV switch structure and connects the same buses as circuit 2579, but it is an overhead link. Note that electric power on these circuits can flow in both ways. The actual direction of power flow depends on the distribution of power sources, the network topology, and the load at that particular moment, and must be determined by means of network flow analysis.

The 115 kV switch structure supports essential parts of bus 215, the only 115 kV bus in Substation 21. The bus is sectionalized by two oil circuit breakers (OCBs). OCB 1151 is used to separate circuit 2579 and 6571, and OCB 1153 is used to separate circuit 6571 and 2573. Each section of the bus is connected to a 115/12 kV transformer, and the low voltage outputs of the transformers are connected to the 12 kV switch structures. Manually operated switches are placed on the bus to isolate any OCB that



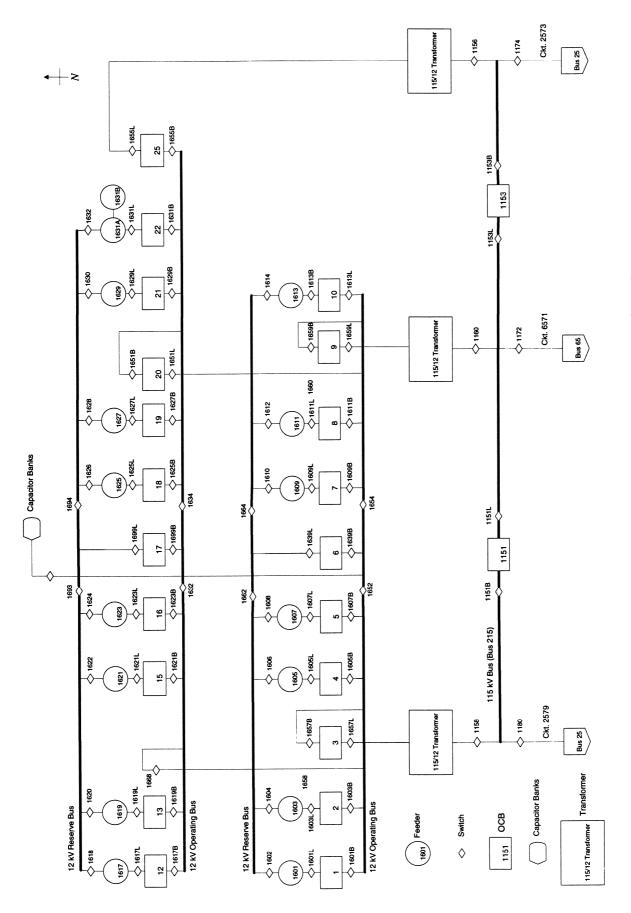


FIGURE 2-2 Schematic Diagram of MLGW Substation 21

needs to be serviced. Other switches disconnect the bus from input lines or transformers. In normal operation, all switches on the bus are closed.

The 12 kV switch structures consist of a north structure, a south structure, and a single bay tower (bay 25). Both the north and south structures are divided into 11 bays. Bay 1 through bay 11 are in the south structure and make up the south bus. Bays 12 through 22 are in the north structure and make up the north bus. Depending on the function of a bay, it may contain a 12 kV OCB, a voltage regulator, and several manually operated switches.

Each bus consists of an operating bus and a reserve bus, to provide temporary bypass for the OCBs, in case an OCB needs servicing. Four buses (north and south, operating and reserve) can be sectioned by manually operated switches into east and west sides at bay 17 and bay 6, but these two sides normally remain connected. Also, the OCBs in bay 6 and bay 17 are normally tripped (open circuit) so only the operating buses are energized.

The components can be configurated in many ways during normal operation. One of the most frequently used configurations is described here as an example. The output of the west transformer is connected to the south bus through the OCB in bay 3. The output of the middle transformer is connected to the south bus through the OCB in bay 9. The output of the east transformer is connected to the north bus through the OCB in bay 25. The north and south buses are connected by switch 1668 (in bay 14) and the OCB in bay 20. The capacitors in the capacitor yard are connected to the south operation bus at bay 6 between switch 1652 and 1654. Since the north and the south buses are connected together, the capacitors provide voltage regulation and power factor correction for the whole substation.

Power to the "hospital" network is fed through the OCBs in bays 1, 2, 4, 5, 7, 8, and 10, then to feeder 1601, 1603, 1605, 1607, 1609, 1611, and 1613. Power to the "east" network is fed through the OCBs in bays 12, 13, 21, and 22, then to feeder 1617, 1619, 1629, 1631A, and 1631B. Power to the "west" network is fed through the OCBs in bays 15, 16, 18, and 19, then by feeders 1621, 1623, 1625, 1627.

SECTION 3 SEISMIC HAZARDS AT THE SUBSTATION SITE

Memphis is in the central part of the Mississippi embayment, which is composed of mostly unconsolidated sediments. The Paleozoic rock that forms the bedrock floor of the Mississippi embayment is located about 1 km below the ground surface. For such a deep profile overlaying the bedrock, the whole profile is divided into soil layers and rock layers (Hwang and Huo, 1994). Figure 3-1 shows the detail of the soil layers. These soil layers were established from the existing boring logs around the site of Substation 21. Figure 3-2 shows the general strata of the rock layers in the Memphis area.

3.1 Seismic Hazards Potential

Estimation of seismic hazards is an essential task for a seismic fragility analysis. The seismic hazards, including ground shaking and ground failure, are affected by regional seismicity, source characteristics of earthquakes, attenuation of ground motion between the source and the site, and local soil condition.

Soil liquefaction in saturated loose cohesionless soil is caused by the buildup of excess pore pressure resulting from cyclic shear stress during an earthquake (Seed and Idriss, 1982). The liquefaction potential of a soil layer is affected by relative density, percentage of clay, grain-size distribution, effective confining pressure, and location of water table. The soil profile of the study site (Figure 3-1) mainly consists of silty clay and dense sand. Since there is no loose sand underneath the study site, liquefaction is not expected to occur during an earthquake. Thus, only ground shaking is considered as a potential seismic hazard at the study site.

3.2 Approach for Estimating Ground Shaking

The intensity of ground shaking and the characteristics of ground motion at the study site are evaluated using an approach proposed by Hwang and Huo (1994). In this approach, a probabilistic seismic hazard analysis is first performed to generate a seismic hazard curve in bedrock. From the seismic hazard curve, the peak bedrock acceleration (PBA) values corresponding to various annual probabilities of exceedance can be determined. For each PBA value, a probability-based scenario

Dept	h					
0						
		S	tiff Silty Cla	y (CL)		
	$\gamma_{\rm S}$ = 125 pcf	$N_{SPT} = 7$	PI = 10-2	20 Su =	950 psf	$V_S = 782 \text{ fps}$
	∇ (water tab	le at 14')				
20'						
		Stiff Clayey	Silt to San	dy Clay (Ml	CL)	
	$\gamma_{\rm S} = 125 \rm pcf$	N _{SPT} = 15	PI = 10-2	$S_u =$	1500 psf	$V_S = 982 \text{ fps}$
36'						
		De	nse Sand (SP-GP)		
	$\gamma_{\rm S}$ = 135 pcf	$N_{SPT} = 45$	$K_0 = 0.41$	$D_r = 0.80$	φ' = 36°	$V_{S} = 881 \text{ fps}$
67'						
		Dense S	Sand with S	ilt Clay (SM	1)	
	$\gamma_{\rm S}$ = 130 pcf	$N_{SPT} = 35$	$K_0 = 0.43$	$D_r = 0.80$	φ' = 35°	V _S = 1000 fps
98'						
		Ver	y Dense Sa	and (SP)		
	$\gamma_{\rm S}$ = 140 pcf	N _{SPT} > 50	$K_0 = 0.40$	$D_r = 0.95$	φ' = 37°	$V_{S} = 1127 \text{ fps}$
	13 - 1 10 poi	113717 00			Ψ - σ.	13 11-11-1

Hard Clay (CH)
$$\gamma_{S} = 130 \text{ pcf} \qquad \text{PI} = 40\text{-}80 \qquad \text{S}_{u} = 6000 \text{ psf} \qquad \text{V}_{S} = 1926 \text{ fps}$$
 300'

SOFT ROCK
$$\gamma_{S} = 145 \ \text{pcf} \qquad \qquad V_{S} = 2500 \ \text{fps}$$

FIGURE 3-1 Soil Profile at MLGW Substation 21

0 m			Ground Surface
91.5 m		Soil Layers	
200 m	Soft Rock	ρ = 2.32 g/cm ³	V _s = 1.0 km/sec
500 m	Soft Rock	ρ = 2.32 g/cm ³	V _s = 1.1 km/sec
700 m	Soft Rock	ρ = 2.38 g/cm ³	$V_s = 1.4 \text{ km/sec}$
900 m	Soft Rock	ρ = 2.40 g/cm ³	V _s = 1.7 km/sec
1.0 km	Soft Rock	ρ = 2.50 g/cm ³	V _s = 2.0 km/sec
	Bedrock ρ	= 2.70 g/cm ³ $V_s = 3$	3.5 km/sec

FIGURE 3-2 Rock Layers Underlying the Study Site

earthquake in terms of hazard-consistent magnitude and hazard-consistent distance (Ishikawa and Kameda, 1991) is then established. The scenario earthquake is classified into three categories: near-field, far-field, and long-distance earthquakes. For each category of earthquake, an analytical method is used to simulate acceleration time histories at the base of the soil profile. The ground motion at the ground surface is then determined by performing a nonlinear site response analysis. In the process of simulating ground motion, uncertainties in modeling seismic source, path attenuation, and local soil condition are taken into account.

3.3 Probabilistic Seismic Hazard Analysis

On the basis of the tectonic features and seismicity data, we establish three seismic source zones, Zones A, B, and C, within a radius of 300 km around the study site (Figure 3-3). Zone A is the same as the New Madrid seismic source zone established by Johnston and Nava (1990). It is the central part of the Reelfoot Rift where seismicity is intensive, including the epicenters of the three great New Madrid Earthquakes occurred in the winter of 1811-1812. Zone B covers part of the Reelfoot Rift Complex and is bounded by the circular boundary in the north and the Ouachita Fold Belt in the south. Zone C is the area below the Reelfoot Rift and is bounded by the Ouachita Fold Belt and the circular boundary.

The recurrence (frequency-magnitude) relationship in each source zone can be expressed as follows (Gutenberg and Richter, 1944):

$$\log N = a - b m_b$$
 or $N(m_b) = e^{\alpha - \beta m_b}$ (3.1)

where $\alpha = a \cdot \ln 10$, $\beta = b \cdot \ln 10$, m_b is the body-wave magnitude, and N is the cumulative number of earthquakes of magnitude m_b or greater in one year. The avalue indicates the total number of earthquakes of magnitude equal and greater than zero. The b-value is the slope of the recurrence relation and describes the relative activity of small and large earthquakes in a seismic source zone. It is noted that if the magnitude of an earthquake is limited by an upper bound m_{bu} and a lower bound m_{bo} , the frequency-magnitude relationship, Equation (3.1), needs to be modified in order to satisfy the property of the probability distribution, i.e.,

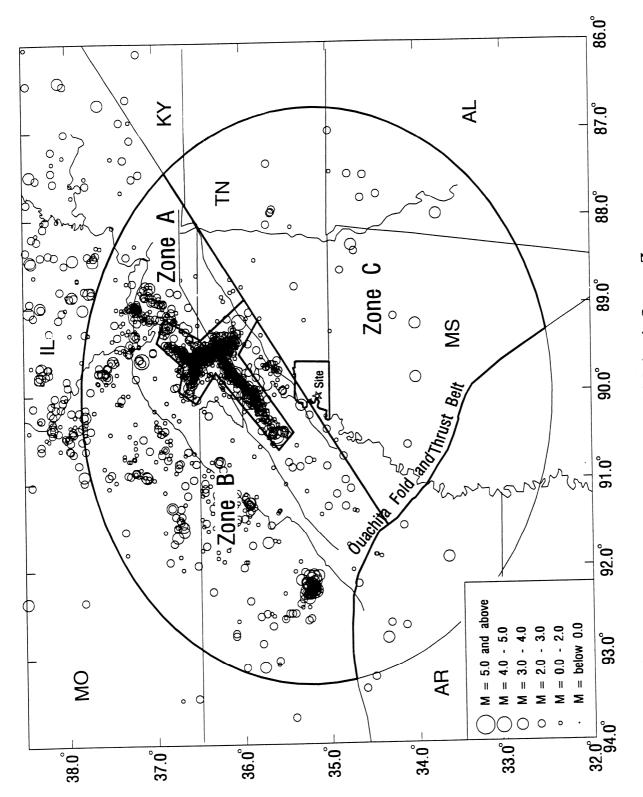


FIGURE 3-3 New Madrid Seismic Source Zones

$$N(m_b) = N_o [1 - F^*(m_b)] = e^{\alpha - \beta m_b} \frac{1 - e^{-\beta(m_{bu} - m_b)}}{1 - e^{-\beta(m_{bu} - m_{bo})}}$$
(3.2)

The values of seismic activity parameters in three source zones are summarized in Table 3-I. The determination of these parameters is given in Appendix A.

Zone	a	b	m _{bo}	m _{bu}	
A	3.15	0.91	4.0	7.5	
В	3.17	0.91	4.0	6.5	
С	2.61	1.00	4.0	6.0	

TABLE 3-I Parameter Values for Three Seismic Source Zones

Hwang and Huo (1994) developed an attenuation relation for the peak acceleration in hard-rock in the central United States.

$$Ln(A) = 2.984 + 1.166 \text{ m}_b - 1.387 \text{ Ln}[\sqrt{R^2 + H^2} + 0.06 \text{ exp}(0.7\text{m}_b)]$$
$$-0.0023 \sqrt{R^2 + H^2} + \epsilon$$
(3.3)

where A is the horizontal PBA, R is the epicentral distance, H is the focal depth, and ϵ is a normal random variable expressing the variability of peak acceleration. The mean value of ϵ is zero and the standard deviation σ_{Lna} is 0.31. Figure 3-4 displays the attenuation relation for various magnitudes and distances. In this study, the attenuation relation established by Hwang and Huo is used to determine the seismic hazard curve.

By performing a probabilistic seismic hazard analysis for the study site, the seismic hazard curve is obtained and shown in Figure 3-5.

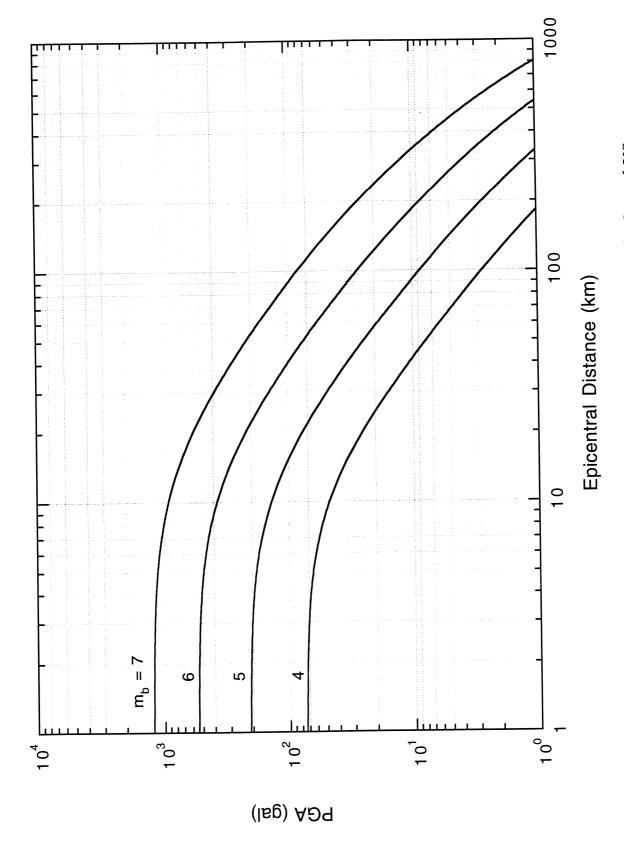


FIGURE 3-4 Attenuation of Peak Bedrock Acceleration in Central US

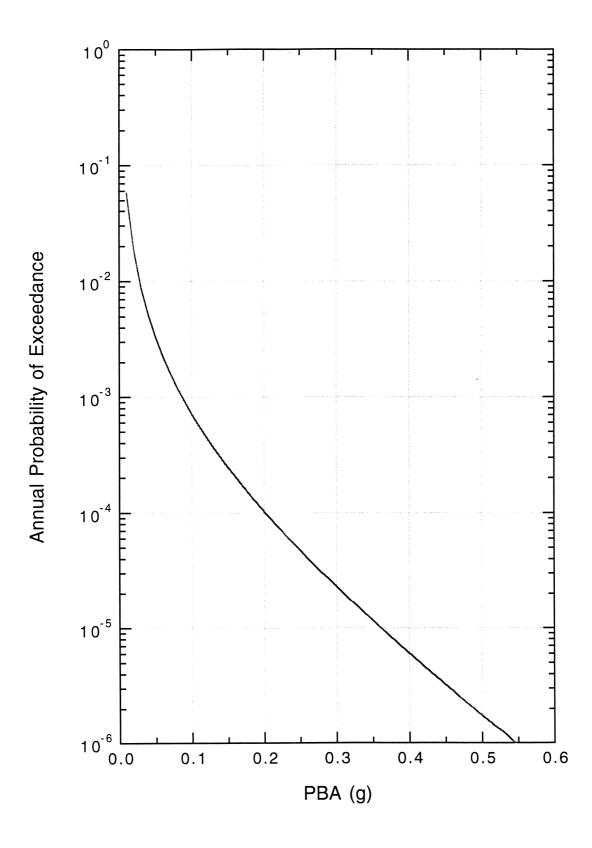


FIGURE 3-5 Seismic Hazard Curve at the Study Site (Bedrock)

3.4 Ground Motion at the Ground Surface

Table 3-II summarizes the probability-based scenario earthquakes for three zones with the PBA values ranging from 0.05g to 0.40g. In Table 3-II, the moment magnitude **M** is converted from the body-wave magnitude m_b using the formula established by Johnston (1989). The contribution factors of Zone A (about 50% or more) are much larger than those of Zone B (about 27%) and Zone C (about 23%). This implies that ground shaking from earthquakes occurring in Zone A will dominate the seismic response of facilities in Substation 21. Thus, only ground motion resulting from earthquakes occurring in Zone A is taken into consideration hereinafter.

For each scenario earthquake listed in Table 3-II (Zone A), the approach proposed by Hwang and Huo (1994) is used to generate 50 samples of acceleration time history at the ground surface and the corresponding response spectra with 2% and 5% critical damping ratios. A statistical analysis of 50 peak ground acceleration (PGA) values is performed and the mean PGA values corresponding to various scenario earthquakes are listed in Table 3-III. The response spectra from 50 simulations display significant variation. The acceleration response spectrum for each sample is normalized with the corresponding PGA. A statistical analysis is also carried out to determine the mean and standard deviation (SD) of the normalized spectral values at various periods. Figure 3-6 shows the mean and mean+SD of the normalized response spectra for a scenario earthquake (M = 7.5, R = 63 km).

For fragility analysis of substation structures and equipment, the mean response spectrum corresponding to a specified PGA level is constructed by multiplying the PGA value to a mean normalized response spectrum that has the average PGA value (Table 3-III) close to the specified PGA value. Figure 3-7 shows the response spectra corresponding to three PGA levels. It can be observed from Figure 3-7 that the characteristics of ground motions such as frequency content vary significantly according to the intensity of input motions.

TABLE 3-II Hazard-Consistent Magnitudes and Distances

PBA (g)	Zone A		Zone B		Zone C				
	С	<u>m</u> _b (M)	R (km)	С	$\overline{\mathrm{m}}_{\mathrm{b}}$	Ŗ (km)	С	\overline{m}_b	R (km)
0.05	0.58	6.4 (6.5)	79	0.30	5.4	40	0.12	4.8	19
0.10	0.58	6.8 (7.1)	72	0.28	5.8	32	0.15	5.0	13
0.15	0.58	7.0 (7.4)	66	0.27	5.9	28	0.16	5.2	11
0.20	0.57	7.1 (7.5)	63	0.26	6.1	26	0.17	5.4	10
0.25	0.55	7.2 (7.7)	60	0.26	6.1	24	0.19	5.5	9
0.30	0.53	7.2 (7.7)	58	0.26	6.2	22	0.21	5.5	8
0.35	0.50	7.3 (7.9)	57	0.26	6.2	21	0.24	5.6	7
0.40	0.46	7.3 (7.9)	55	0.27	6.3	19	0.27	5.7	7

TABLE 3-III Average PGAs Resulting from Scenario Earthquakes

Scenario E	Scenario Earthquake		
М	R (km)	(g)	
6.5	79	0.136	
7.1	72	0.199	
7.4	66	0.246	
7.5	63	0.267	
7.7	60	0.303	
7.7	58	0.349	
7.9	57	0.345	
7.9	55	0.359	

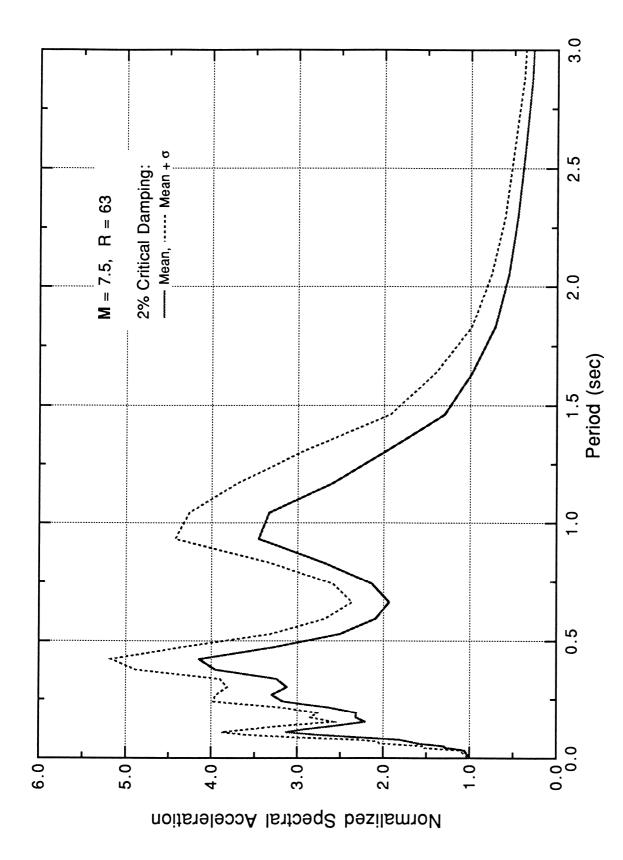


FIGURE 3-6 Normalized Acceleration Response Spectra for A Scenario Earthquake (M = 7.5, R = 63 km)

FIGURE 3-7(a) Response Spectra Corresponding to Various PGA Levels (Damping Ratio of 2%)

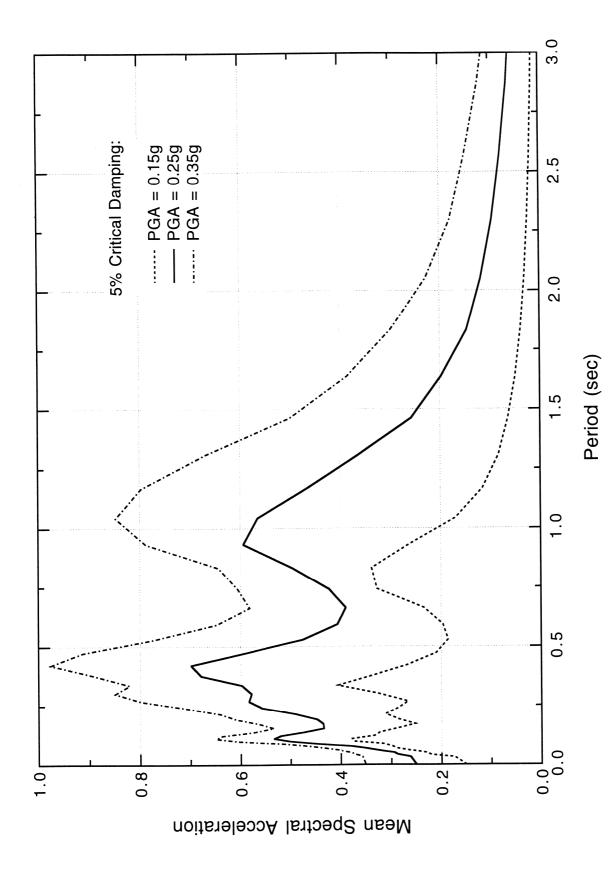


FIGURE 3-7(b) Response Spectra Corresponding to Various PGA Levels (Damping Ratio of 5%)

SECTION 4 POTHEAD STRUCTURE

4.1 Description of Pothead Structure

The pothead structure supports 115 kV cables between the 115 kV switch structure and the ground. It consists of a latticed steel structure and three heavy porcelain cable terminals mounted on the top of the latticed structure (Figure 4-1). The chord members of the beam and columns are made of $L3\times3\times\frac{3}{8}$ angles, while the diagonal members are made of $L1\frac{1}{2}\times1\frac{1}{2}\times\frac{1}{4}$ angles. The diagonal is connected to the chord members with a bolt at each end. At the bottom of each column, the structure is anchored to a concrete foundation by six $\frac{3}{4}$ bolts.

The detail of 115 kV cable terminal is shown in Figure 4-2. Each cable terminal consists of a porcelain cone cylinder with a ball-shaped steel container at the top and a steel base at the bottom. The height of the porcelain body is 58 inches and the minimum thickness of the cylinder shell is approximately 1 inch. The outer diameters at the top and bottom of the cylinder are 10 and 18 inches, respectively. The porcelain body contains cooling oil and electric devices. The total weight of a cable terminal, including filled cooling oil, is approximately 1400 pounds. The steel base is connected by four $\frac{3}{4}$ bolts to a square steel plate on the supporting structure. The cables linking the pothead structure and 115 kV switch structure are flexible enough so that the tensile force in the cables is negligible.

4.2 Properties of Construction Materials

Two types of materials, steel and porcelain, are used to construct the substation structures and equipment. The mechanical properties of structural steel are well established and can be found in many publications, for example, Segui (1989). The insulators are usually made of two types of porcelains, standard-strength porcelain and high-strength porcelain. In the substations located in the Memphis area, the insulators are made of standard-strength porcelain. The mechanical properties of

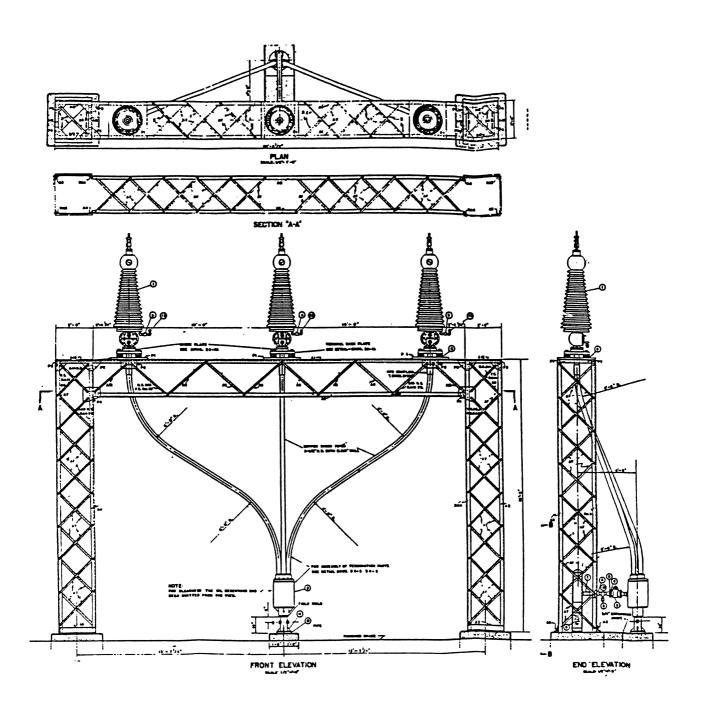


FIGURE 4-1 Plan and Elevations of Pothead Structure

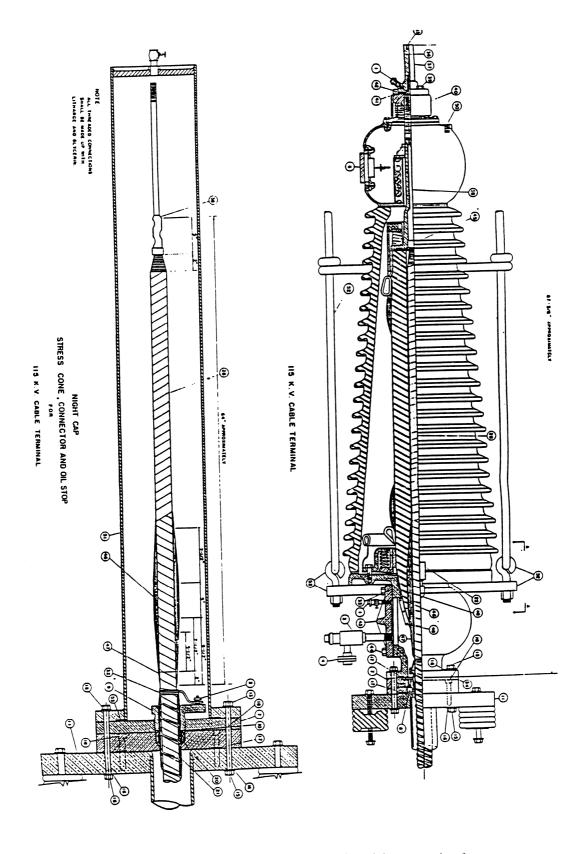


FIGURE 4-2 Detail of Cable Terminal

4-3

standard-strength porcelain such as density, modulus of elasticity, and strength are specified by the manufacturer according to the ASTM standards (LAPP, 1969).

The tensile strength of porcelain varies significantly depending on how the insulator is manufactured. Buchanan (1986) indicated that the typical value of the tensile strength of porcelain is 6.8 ksi. Based on the laboratory tests, Navias (1926) reported the tensile strength of porcelain ranging from 6 to 7 ksi. Pansini (1992) indicated that the tensile strength of porcelain may vary from 2 ksi to 9 ksi. Ang et al. (1993) indicated that the tensile strength of porcelain has a lower value of 4.26 ksi and a upper value of 12.63 ksi. On the basis of these studies, the tensile strength of porcelain is considered as a lognormal variable with the mean value of 6.8 ksi and the coefficient of variation (COV) taken as 0.3. The mean minus and plus 3 standard deviation values in logarithmic scale approximately correspond to the lower and upper bound values of the tensile strength mentioned in the above studies.

4.3 Modeling of Pothead Structure

Porcelain is a brittle material and cannot withstand large tensile stress or displacement. Thus, earthquake shaking easily causes cracks or fractures in a porcelain body. In this study, it is assumed that the latticed steel structure is strong enough to support three porcelain cable terminals, and the failure of porcelain in tension is the most dominant failure mode of the pothead structure. Since the seismic response analysis of the pothead structure is to predict the response of porcelain cable terminals, the supporting latticed structure is modeled as a steel frame as shown in Figure 4-3. The stiffness and strength of the frame members are equivalent to those of the latticed structure. The properties of the frame members are listed in Table 4-I.

The model of the cable terminal is also shown in Figure 4-3. The ball-shaped steel container, approximately 300 pounds, at the top of the porcelain body is modeled as a concentrated mass. The porcelain body is modeled as a column consisting of four finite elements. The properties of each element are computed based on a cylinder shell with a thickness of 1 inch and a constant outer diameter taken as the average of the outer diameters at the bottom and top of the element. The properties of the porcelain elements are also listed in Table 4-I. The steel base below the porcelain

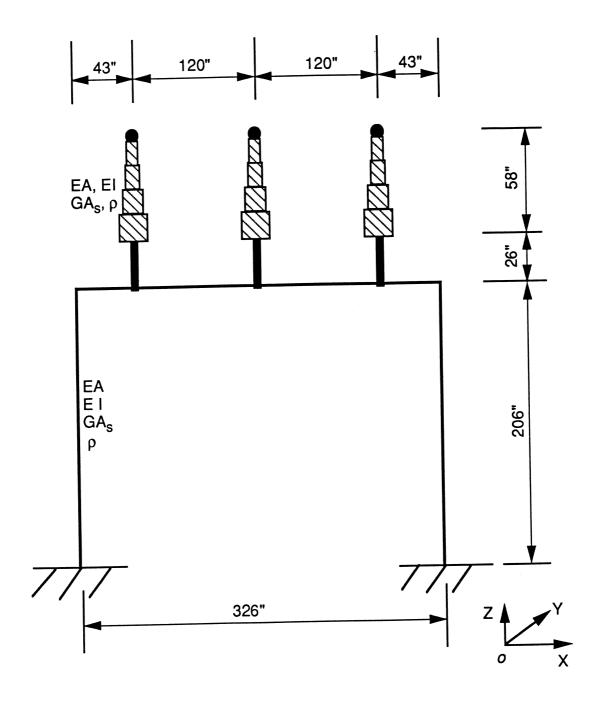


FIGURE 4-3 Model of Pothead Structure

TABLE 4-I Properties of Pothead Members

Member	Length (in)	Section Area (in²)	Moment of Inertia (in ⁴)	Shear Area (in²)	Weight (lb/in)
Column	206.0	8.44	1671.00	2.54	6.22
Beam	326.5	8.44	1671.00	2.55	4.71
Porcelain Element #1	14.5	31.42	392.70	15.71	14.91
Porcelain Element #2	14.5	37.70	678.58	18.85	17.62
Porcelain Element #3	14.5	43.98	1077.57	21.99	20.33
Porcelain Element #4	14.5	50.27	1608.50	25.13	23.04

body is modeled as a steel column with a diameter of 10 inches which has a rigid connection to the supporting structure.

4.4 Seismic Response Analysis

In this study, the seismic response analysis is performed using the SAP program (Wilson and Button, 1982). From the free vibration analysis, the natural periods and corresponding mode shapes of the structure can be obtained. Table 4-II shows the natural periods in two horizontal and vertical directions (x, y, z directions, respectively), which are the in-plan, out of plan, and vertical direction of the structure. The longest fundamental period is in the y-direction and this indicates that the stiffness of the structure is the weakest in the out of plan direction. Since the seismic response analysis of the pothead structure is mainly to determine the response of the brittle porcelain body, the response spectrum analysis is carried out to determine the linear response of the pothead structure. According to Newmark and Hall (1982), the damping ratio of a latticed steel structure is 5%, and thus the 5% damped ground response spectra in two horizontal directions determined in Section 3.4 are used as the input to the pothead structure, a latticed steel structure.

TABLE 4-II Natural Periods of Pothead Structure

Mode		Period (sec)	
No.	X-Direction	Y-Direction	Z-Direction
1	0.122	0.174	0.059
2	0.024	0.034	0.021
3	0.010	0.021	0.018

For a given PGA level in each direction of the input ground motion, the modal responses of the first three modes are combined using the complete quadratic combination (CQC) technique. From the response spectrum analysis, the bending

moment M, shear force V, and axial force N at both ends of the porcelain terminal body (Figure 4-4) can be determined. These forces are then used to determine the maximum tensile stress at the most critical position of the porcelain body. For an element in the porcelain shell with an angle of θ from the x-axis and a height of z from the bottom of the porcelain body (Figure 4-5), the normal stress in the vertical direction σ_z resulting from the bending moment M and axial force N can be determined as follows:

$$\sigma_{z}(\theta, z) = \frac{M(z) \cdot d(\theta, z)}{I(z)} + \frac{N}{A(z)}$$
(4.1)

in which M(z) is the bending moment on the section caused by the ground motion in either x or y direction; I(z) and A(z) are the moment of inertia and area of the cross-section, respectively; $d(\theta, z)$ is the distance from the outer surface of the element to the x or y axis.

The shear stress τ resulting from the shear force V is

$$\tau(\theta, z) = \begin{cases} \frac{V_x \cdot Q(\theta, z)}{2 \cdot t \cdot I(z)} \sin(\theta) \\ \frac{V_y \cdot Q(\theta, z)}{2 \cdot t \cdot I(z)} \cos(\theta) \end{cases}$$
(4.2)

where V_x and V_y are the shear forces caused by the ground motion in x and y directions, respectively, t is the thickness of the porcelain shell, and $Q(\theta, z)$ is the static moment of the cross-sectional area and can be expressed as follows:

$$Q(\theta, z) = 2 R(z)^{2} t \sqrt{1 - (\frac{d(\theta, z)}{R(z)})^{2}}$$
(4.3)

in which R(z) is the average of the outer and inner radii of the section where the element is located. The circumferential stress σ_{θ} in the element is equal to zero in this case. The maximum tensile stress in the element is then determined from the first principle stress as follows:

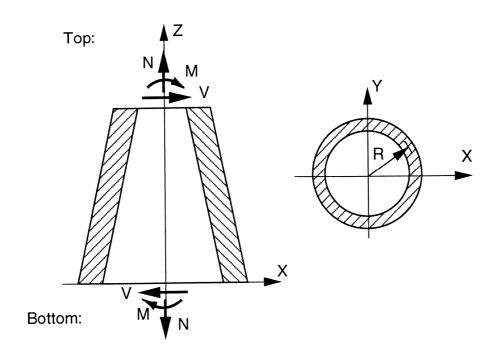


FIGURE 4-4 Forces Acting at Ends of Porcelain Body

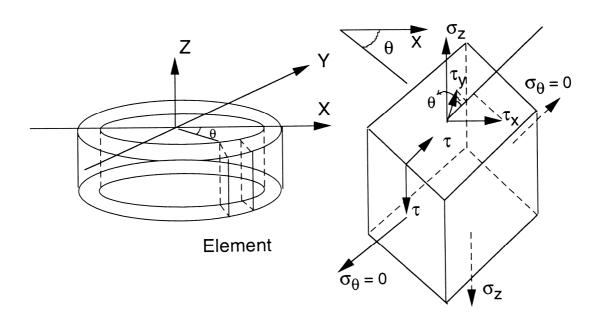


FIGURE 4-5 Stresses on A Porcelain Element

$$\sigma_1(\theta, z) = \frac{\sigma_z}{2} + \sqrt{\left(\frac{\sigma_z}{2}\right)^2 + \tau^2} \tag{4.4}$$

The total maximum tensile stress of the element caused by the ground motions in two horizontal directions is determined using the square root of the sum of the square (SRSS) method.

$$[\sigma_{\text{max}}(\theta, z)]_{\text{total}} = \sqrt{(\sigma_1)_x^2 + (\sigma_1)_y^2}$$
(4.5)

where $(\sigma_1)_x$ and $(\sigma_1)_y$ are the first principle stresses in the element caused by the ground motions in x and y directions, respectively. The analysis shows that the maximum tensile stress always occurs at the bottom of the porcelain body, i.e., z = 0. For the case when PGA is equal to 0.2g, the maximum tensile stress of 140 psi occurs at the bottom of the porcelain body with an angle of 4° from the x-axis.

The structural response recorded from past earthquakes shows significant variation even under similar conditions; thus, uncertainty in structural response should be considered. Following Hwang et al. (1994), the total maximum tensile stress σ_R in the porcelain body is considered as a lognormal variable. The mean value is the value determined from Equation (4.5) and the COV is taken as 0.5.

4.5 Seismic Fragility Analysis

For the case in which both the response and capacity are lognormal variables, the probability of failure of the pothead structure subject to an earthquake with a PGA level equal to A_i can be determined as follows:

$$P_{f} = Prob \text{ (failure } \mid PGA = A_{i}) = \Phi \left[\frac{Ln (\overline{\sigma_{R}}) - Ln (\overline{\sigma_{C}})}{\sqrt{\beta_{R}^{2} + \beta_{C}^{2}}}\right] \tag{4.6}$$

where

 $\Phi[\cdot]$ = probability distribution function of the standard normal variable, $\bar{\sigma}_R$ = median of the tensile stress in porcelain,

 $\bar{\sigma}_{C}$ = median of the tensile strength of porcelain,

 β_R = logarithmic standard deviation of response, and

 β_{c} = logarithmic standard deviation of capacity.

For constructing the fragility curve, the probabilities of failure of the porcelain body corresponding to various PGA levels are determined (Table 4-III). On the basis of these data, the fragility curve of the pothead structure is established and displayed in Figure 4-6.

TABLE 4-III Fragility Data of Pothead Structure

PGA (g)	Probability of Failure
0.1	0.338×10^{-16}
0.2	0.602×10^{-12}
0.5	0.242×10^{-7}
1.0	0.127×10^{-4}
1.5	0.249×10^{-3}
2.0	0.151×10^{-2}
2.5	0.518×10^{-2}
3.0	0.127×10^{-1}
3.5	0.251×10^{-1}
4.0	0.428×10^{-1}
4.5	0.659×10^{-1}
5.0	0.938×10^{-1}

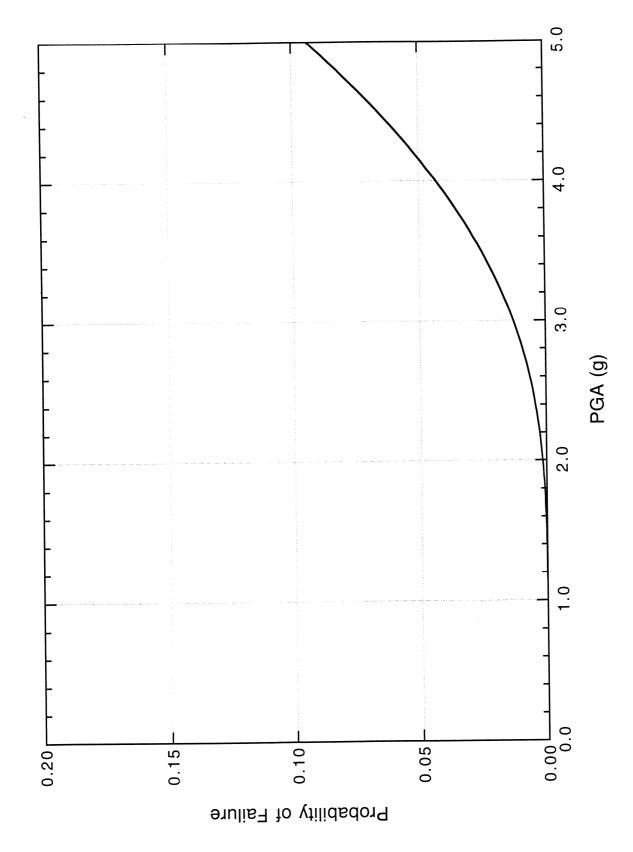


FIGURE 4-6 Fragility Curve of Pothead Structure

SECTION 5 115 KV SWITCH STRUCTURE

5.1 Description of Switch Structure

The high-pressure blade switches and 115 kV cables are supported by porcelain insulators on a 115 kV switch structure (115 kV bus), a latticed steel structure. The plan and elevation of the 115 kV switch structure are shown in Figure 5-1. The chord members of latticed beams and columns are made of $L4\times4\times\frac{1}{2}$ angles, while the diagonal members are made of $L2\times2\times\frac{5}{16}$ angles. The columns are anchored to a concrete foundation with six $\frac{7}{8}$ bolts (Figure 5-2). Three porcelain insulators as a group (Figure 5-3) support a high-pressure blade switch. These insulators are mounted on a double-chann beam, which is connected to the top or bottom of a latticed beam. The height one insulator is 45 inches and the minimum diameter is 6.25 inches. The weight of each porcelain insulator is 183 pounds and the weight of blade switch is estimated as 50 pounds.

5.2 Modeling of Switch Structure

The latticed steel structure is modeled as a spatial frame with columns fixed to the foundation (Figure 5-4). The stiffness and congth of the frame members (Table 5-I) are calculated from the properties of the latticed members. A group of three porcelain insulators is modeled as a cantilever column with distributed mass and stiffness and the steel double-channel beam is modeled as a steel element with a rigid connection to the beams of the spatial frame (Figure 5-4). The weight of blade switch is modeled as a concentrated mass on the top of the cantilever column representing the insulators. The properties of insulators are also listed in Table 5-I.

The 115 kV switch structure does not support any heavy electric devices; thus, it is strong enough to resist the seismic effect produced from the weight of itself and porcelain insulators. In this study, the porcelain insulators are considered as the weakest part of the structure during a seismic event, because earthquake shaking may easily cause the porcelain insulator to fail in tension.

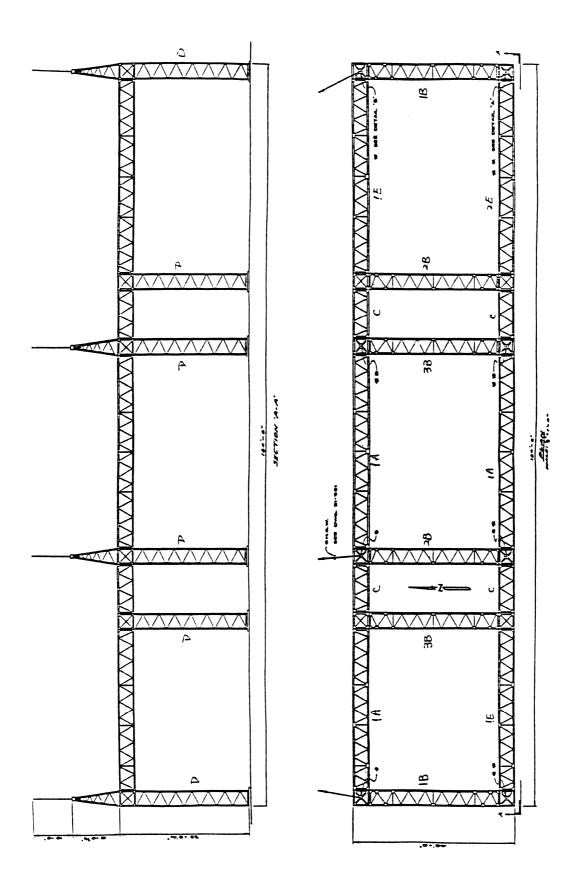
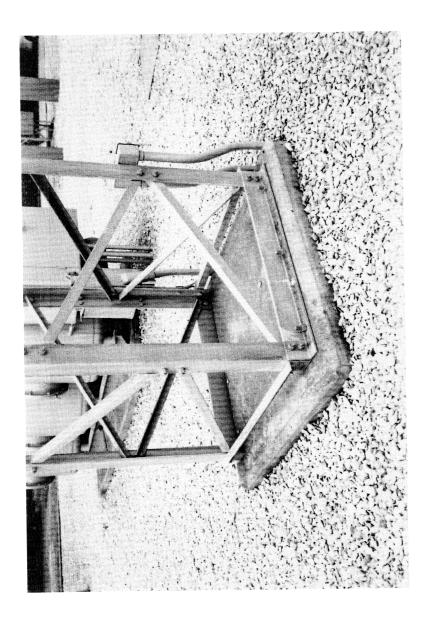
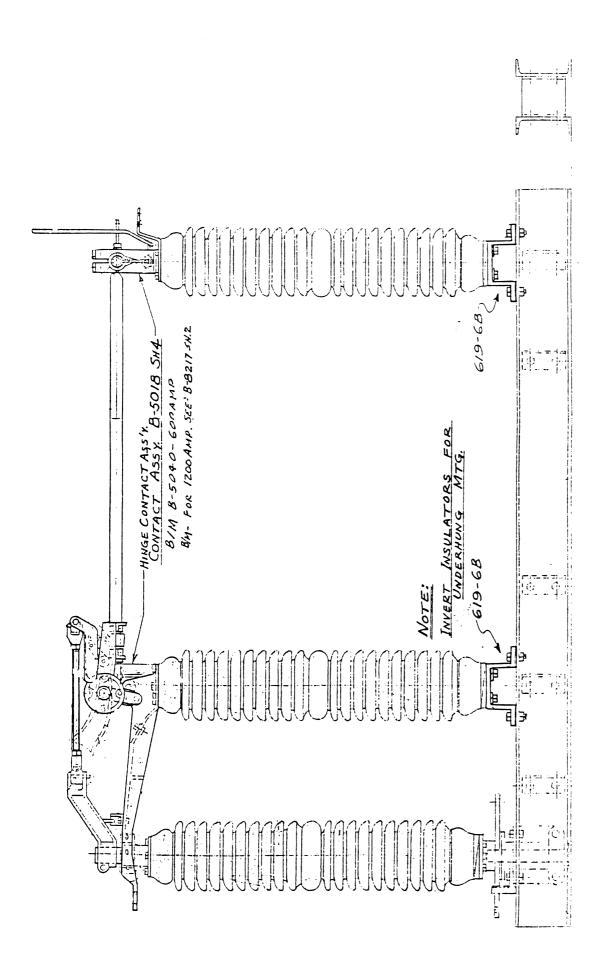


FIGURE 5-1 Plan and Elevation of 115 kV Switch Structure



Column Anchors to Foundation for 115 kV Switch Structure **FIGURE 5-2**



Detail of Porcelain Insulators on 115 kV Switch Structure **FIGURE 5-3**

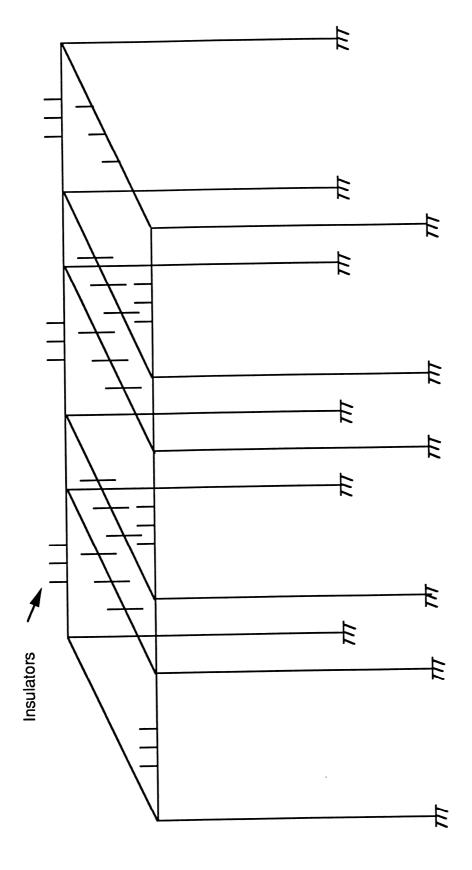


FIGURE 5-4 Model of 115 kV Switch Structure

TABLE 5-I Member Properties of 115 kV Switch Structure

Member	Section Area (in²)	Moment of Inertia (in ⁴)	Shear Area (in²)	Weight (lb/in)
Column	15	7811	4.23	10.41
Beam	15	7811	4.23	10 .2 9
Insulator	30.7	74.9	23.01	4.07

TABLE 5-II Natural Periods of 115 kV Switch Structure

Mode			
No.	X-Direction	Y-Direction	Vertical
1	0.193	0.174	0.080
2	0.067	0.139	0.076

5.3 Fragility Analysis of Switch Structure

The response of the latticed steel structure and the forces in the porcelain insulators are determined from the response spectrum analysis using the SAP program. Table 5-II shows the natural periods of the structure in three directions. The 5% damped ground response spectra in both horizontal directions are used as the input to the structure. The responses corresponding to various modes (Table 5-II) in each horizontal direction are combined using the CQC technique, and the total response caused by the ground motions in two horizontal directions is combined using the SRSS method. For a given PGA level, the bending moment M, shear force V, and axial force N at both ends of the porcelain insulators obtained from the response spectrum analysis are used to calculate the maximum tensile stress at the critical position of the porcelain according to Equations (4.4) and (4.5). As an example, the maximum tensile stress of porcelain for the case of PGA of 0.2g is about 129 psi.

The maximum tensile stress in porcelain is considered as a lognormal variable. The mean value is determined from the aforementioned analysis and the COV is taken as 0.5. As described in Section 4.2, the tensile strength of porcelain is considered as a lognormal variable with the mean value of 6.8 ksi and the COV of 0.3. On the basis of these distributions, the failure probability of porcelain can be determined using Equation (4.6). Table 5-III shows the probabilities of failure corresponding to various PGA levels, and the resulting fragility curve is displayed in Figure 5-5.

TABLE 5-III Fragility Data of 115 kV Switch Structure

PGA (g)	Probability of Failure
0.1	0.102×10^{-16}
0.2	0.216×10^{-12}
0.5	0.109×10^{-7}
1.0	0.676×10^{-5}
1.5	0.146×10^{-3}
2.0	0.951×10^{-3}
2.5	0.343×10^{-2}
3.0	0.875×10^{-2}
3.5	0.179×10^{-1}
4.0	0.315×10^{-1}
4.5	0.498×10^{-1}
5.0	0.725×10^{-1}

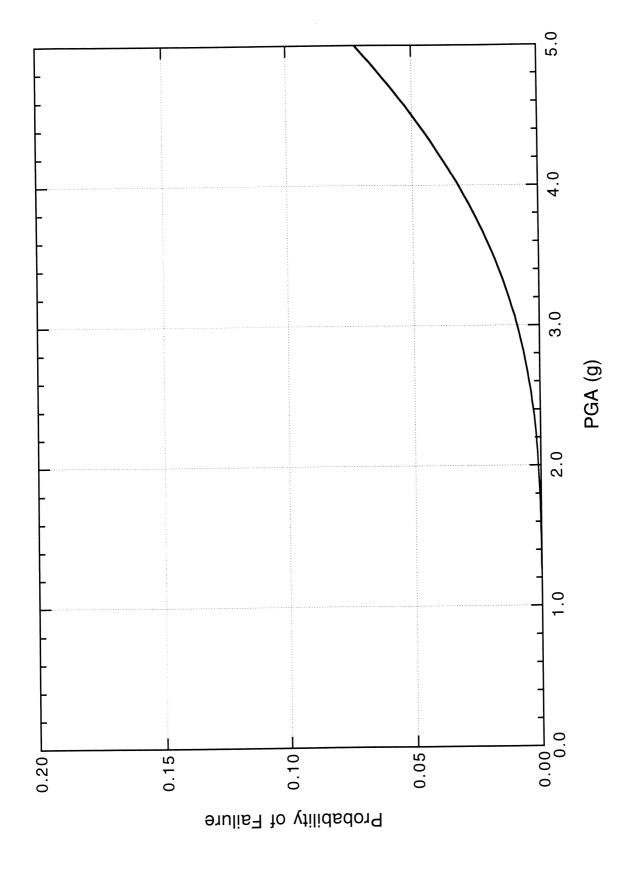


FIGURE 5-5 Fragility Curve of 115 kV Switch Structure

SECTION 6 97 KV LIGHTNING ARRESTERS

6.1 Description and Modeling of Lighting Arresters

Figure 6-1 shows a photograph of a 97 kV lightning arrester. The lightning arrester consists of a porcelain insulator supported by a reinforced concrete (RC) post. The porcelain insulator is made of three segments of porcelain placed on top of each other and connected by four $\frac{1}{2}$ bolts (Figure 6-2). The minimum diameter of the insulator is approximately 6 inches. The overall height of the insulator is 123.5 inches and the total weight is 620 pounds. The insulator is connected to the RC post by four $\frac{3}{4}$ bolts. The dimension and reinforcement of the RC post are shown in Figure 6-3. The cable on the lightning arrester is flexible enough so that the force on the insulator induced by the cable is negligible.

The lightning arrester is modeled as a cantilever column fixed at the base as shown in Figure 6-4. In the model, the porcelain insulator is divided into 15 finite elements, while the RC post is divided into 10 elements. The properties of both porcelain and concrete elements are listed in Table 6-I.

6.2 Fragility Analysis of Lightning Arresters

The failure of the porcelain insulator in tension is considered as the most probable failure mechanism of the 97 kV lightning arrester. The maximum tensile stress of porcelain in a seismic event is determined from the response spectrum analysis using the SAP program. For a given PGA level, 2% damped ground response spectra are input to the structure in two horizontal directions. For each direction, the responses from various modes (Table 6-II) are combined using the CQC technique. The total response is then determined from the combination of the responses from two horizontal directions using the SRSS method. From the analysis, the bending moment M, shear force V, and axial force N at both ends of each element can be determined. The maximum tensile stress at the most critical position of the porcelain insulator can be determined from these forces using Equations (4.4) and (4.5). As an example, for the case of PGA equal to 0.2g, the maximum total stress is determined as 1335 psi at the bottom of the porcelain insulator.

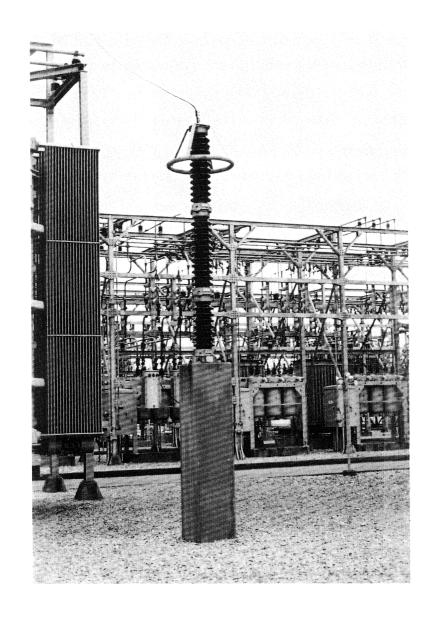


FIGURE 6-1 97 kV Lightning Arrester

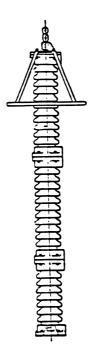


FIGURE 6-2 Porcelain Insulator of 97 kV Lightning Arrester

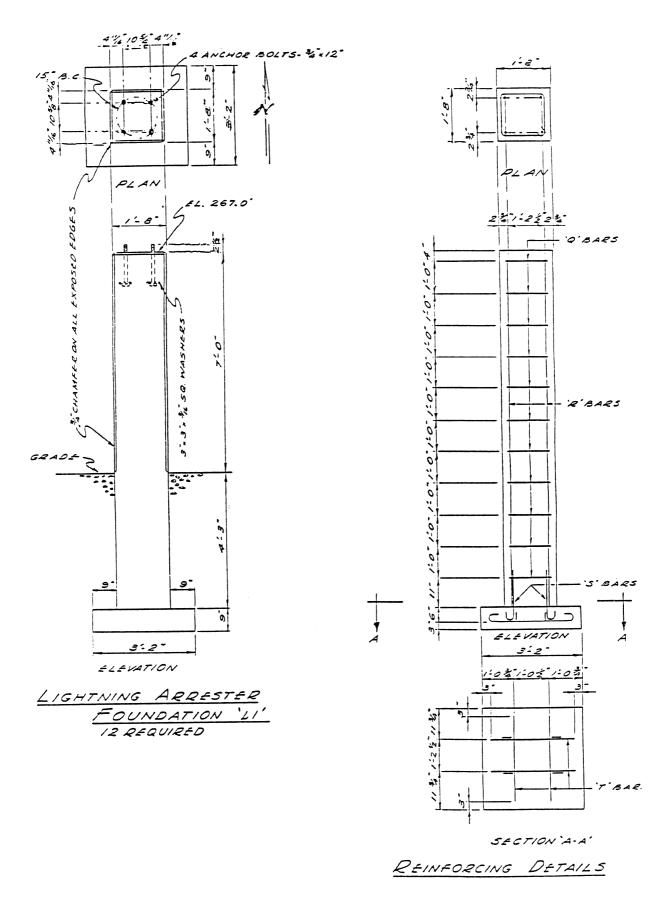


FIGURE 6-3 Foundation of 97 kV Lightning Arrester

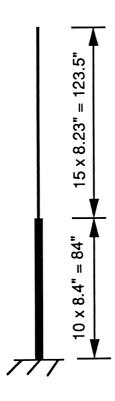


FIGURE 6-4 Model of 97 kV Lightning Arrester

TABLE 6-I Properties of 97 kV Lightning Arrester

Segment	Section Area (in²)	Moment of Inertia (in ⁴)	Length (in)	Weight (lb/in)
Porcelain	28.3	63.6	123.5	5.02
RC Pole	400.0	13333.0	84.0	34.72

TABLE 6-II Natural Periods of 97 kV Lightning Arrester

Mode	Period (sec)
1	0.126
2	0.025
3	0.015

The tensile stress of the porcelain insulator is considered as a lognormal variable. The mean value is determined from the analysis, while the COV is set as 0.5. The tensile strength of porcelain is also a lognormal variable with the mean value of 6.8 ksi and the COV of 0.3 as mentioned in Section 4.2. Using Equation (4.6), the failure probabilities of the 97 kV lightning arrester for various PGA levels can be determined (Table 6-III) and displayed as a fragility curve in Figure 6-5.

TABLE 6-III Fragility Data of 97 kV Lightning Arrester

PGA (g)	Probability of Failure
0.05	0.149×10^{-7}
0.10	0.867×10^{-5}
0.20	0.114×10^{-2}
0.30	0.101×10^{-1}
0.40	0.356×10^{-1}
0.50	0.803×10^{-1}
0.60	0.141
0.70	0.212
0.80	0.288
0.90	0.365
1.00	0.438

FIGURE 6-5 Fragility Curve of 97 kV Lightning Arrester

SECTION 7 CONTROL HOUSE

The control house (Figure 7-1) provides a shelter for control console, cable panel, and battery for the substation. It is a one-story unreinforced masonry (URM) building with a basement. The steel "I" beams supporting the roof are set on the masonry walls. The walls have a thickness of 18 inches and support both gravity loads and seismic loads.

The fragility analysis of the control house is focused on the damage state at which the operation of the control house is significantly affected. This damage state is defined as the moderate structural damage to the URM buildings. The relations of ground motion and seismic damage to URM buildings have been established in several studies. In a study of seismic losses for six-cities in the central United States (FEMA, 1985), the fragility curves corresponding to various damage states from non-structural damage to collapse for typical buildings commonly found in six-cities including Memphis were established from the combination of simplified analysis, engineering judgment, and damage data from past earthquakes. The fragility curve for moderate structural damage to average URM buildings is shown in Figure 7-2.

The Applied Technology Council (ATC) carried out a project (ATC-13) to establish the damage probability matrices (DPMs) for facilities in California (ATC, 1985). The DPM expresses the probabilities of damage at various Modified Mercalli Intensity (MMI) for seven damage states: no damage, slight damage, light damage, moderate damage, heavy damage, major damage, and destroyed. The estimates of the DPMs were obtained through three rounds of a questionnaire process. To establish the fragility curve of moderate structural damage to URM buildings, the fragility data is computed from the summation of the DPM values of moderate damage, heavy damage, major damage, and destroyed. The PGA is determined from the conversion of MMI with the relation used in the six-cities study. Following this procedure, the fragility curve of moderate structural damage to URM buildings from the ATC-13 study is also shown in Figure 7-2.

The DPMs for typical URM buildings in St. Louis, Missouri, were determined from the modification of the fragility data for California buildings using the expert judgment and information about buildings in the St. Louis area (FEMA, 1990). The

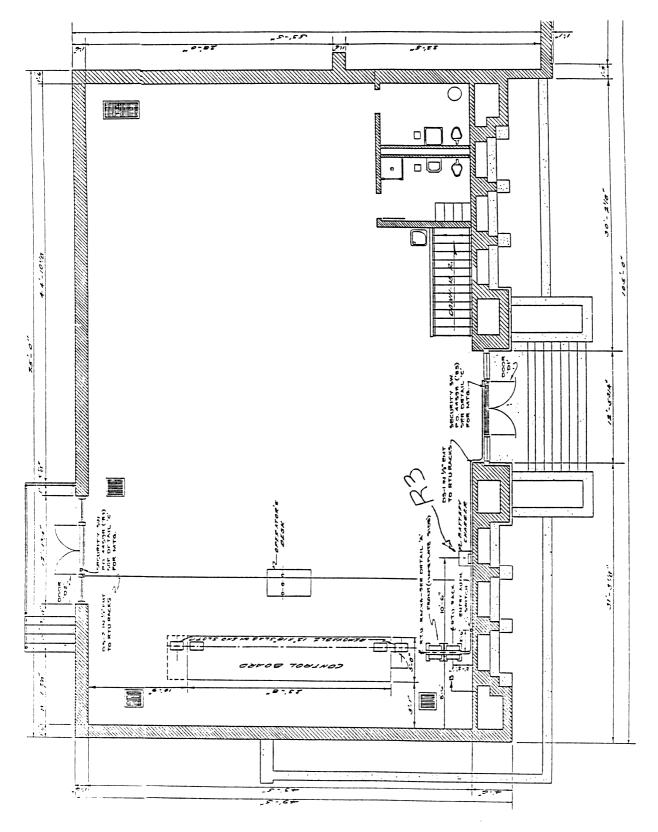


FIGURE 7-1 First Floor Plan of Control House

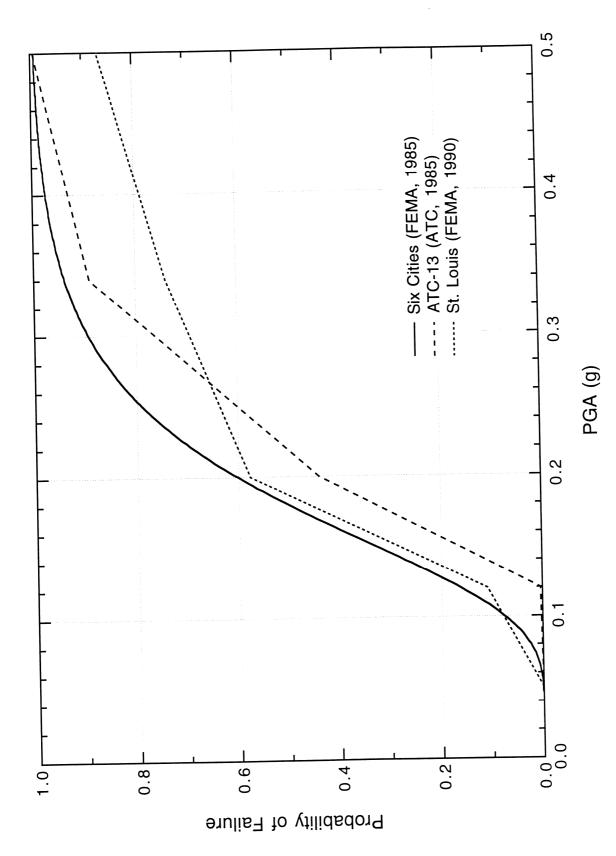


FIGURE 7-2 Comparison of Fragility Curves of Moderate Damage to Unreinforced Masonry Buildings

DPMs are converted to fragility curves using the same approach mentioned above. The fragility curve of moderate structural damage to URM buildings in the St. Louis area is also shown in Figure 7-2.

The fragility data from the ATC-13 study are for the facilities in California, while those determined in the six-cities and St. Louis studies are for typical buildings in the central United States. The fragility curves of moderate structural damage to URM buildings from these two studies are quite close up to a 60% probability of failure (see Figure 7-2). Since the fragility curves in the six-cities study were developed for typical buildings in the Mississippi Valley, where Memphis is located, the fragility curve (solid line in Figure 7-2) is adopted for the control house in this study. Table 7-I lists the fragility data of the control house corresponding to various PGA levels.

TABLE 7-I Fragility Data of Control House

PGA (g)	Probability of Failure
0.05	0.001
0.10	0.076
0.12	0.161
0.14	0.270
0.16	0.387
0.18	0.500
0.20	0.601
0.22	0.688
0.24	0.759
0.26	0.815
0.28	0.859
0.30	0.894
0.35	0.948
0.40	0.974
0.45	0.987
0.50	0.994

SECTION 8 CAPACITOR BANKS

8.1 Description of Capacitor Banks

The 12 kV capacitor yard is composed of a switch structure and two capacitor banks (Figure 8-1). The switch structure is a steel structure supporting cables from the capacitor banks to Bay 17 of the 12 kV switch structure. Since the switch structure does not support heavy electric devices and the steel members are well constructed, it is strong enough to resist the seismic load. Thus, the fragility analysis of the capacitor yard is focused on the capacitor banks.

The capacitor banks in Substation 21 were made by General Electric. An elevation of the capacitor bank is shown in Figure 8-2. The capacity bank consists of three layers of steel racks, which are placed on top of each other and are connected by four $\frac{5}{8}$ bolts at each column. At the bottom of each rack (Figure 8-3), two longitudinal and two transverse channel beams (C6×10.5) are welded to four steel angle columns (L4×4× $\frac{1}{2}$). Then two additional longitudinal channels are welded to the transverse beams. Eighteen capacitors in two rows are hung on four longitudinal beams at the middle of the capacitor by two bolts. The capacitor containing oil and coils has a size of $30\times5.5\times12$ in³ and a weight of 110 pounds. On the top of each rack, two channel beams (C4×5.4) in the transverse direction are welded to two longitudinal beams made of steel angles L4×4× $\frac{1}{2}$ and these two longitudinal beams are then welded to four columns.

The bottom of each column is isolated from the ground by a porcelain insulator placed between the column and the foundation. Each column is connected to the insulator by four bolts. The insulator is a 15 kV heavy duty cap and pin porcelain insulator about 10 inches in height (Figure 8-4). The metal pin of the insulator has a diameter of $1\frac{1}{2}$ inches and it is bound to the porcelain body by cement sand compound. The metal pin is connected to a reinforced concrete foundation also by four bolts.

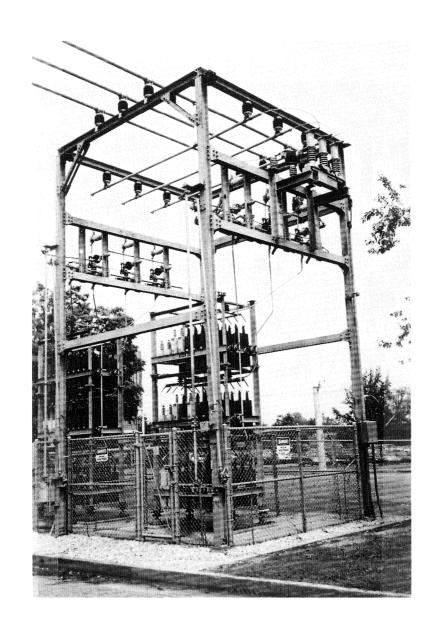


FIGURE 8-1 12 kV Capacitor Yard

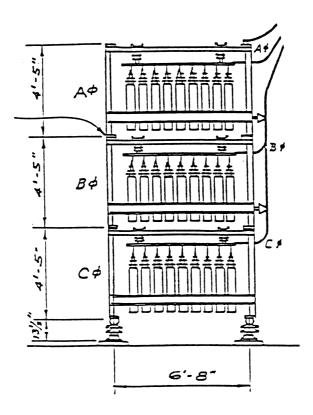


FIGURE 8-2 Elevations of Capacitor Bank

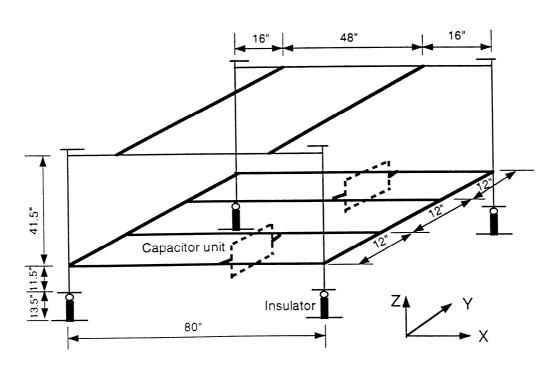


FIGURE 8-3 Model of Rack (First Layer) and Insulators

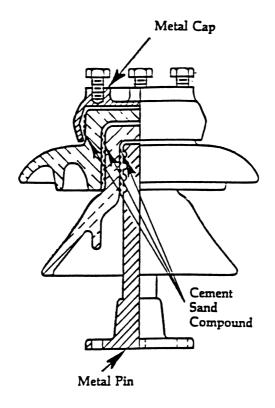


FIGURE 8-4 Cap and Pin Porcelain Insulator

8.2 Structural Modeling and Failure Mechanism

The capacitor bank is modeled as a three-dimensional steel frame consisting of three layers of racks. A model of the capacitor bank (first layer) is shown in Figure 8-3. In the figure, the thick solid lines indicate steel channels and the fine lines indicate steel angles. Two typical capacitors indicated by dash lines are also shown in Figure 8-3. The capacitor is considered as the distributed mass on the longitudinal beams. The racks are connected to each other by a bolt at each column. Such a connection cannot transfer bending moment well and thus the connection is modeled as a hinge. The insulator is connected to a metal pin by cement sand compound. Such a connection also cannot sustain large bending moment. Thus, the connection of the porcelain body to the metal pin is also considered as a hinge.

The metal pin and porcelain body of the insulator are bound together using cement sand compound. The pin may easily separate from the porcelain body by the tensile force or bending moment acting on the insulator. The insulators are thus considered as the weakest part of the capacitor bank, and the tensile strength of the insulator controls the failure of the structure.

8.3 Seismic Response Analysis of Capacitor Bank

Since the insulator is made of brittle material, the response spectrum analysis of the SAP program is used to determine the maximum seismic response of the insulator. From the free vibration analysis, the natural periods and modal shapes of the structure can be determined. The first three natural periods in two horizontal directions are shown in Table 8-I. In the table, the x and y directions, respectively, represent the longitudinal and transverse directions of the structure.

For each PGA level, the seismic input to the structure is the ground response spectra with 2% damping ratio in two horizontal directions. The response spectrum analysis is carried out using the first three modes in each horizontal direction to determine the modal responses of structure. The modal responses in each direction are combined using the CQC technique, and the seismic responses in different directions are then combined by the SRSS method. Finally, the seismic responses are combined with the result of a dead load analysis to determine the maximum tensile force on the insulator. As an example, assuming the capacitor bank is subject to an

earthquake with a PGA of 0.2g , the maximum tensile force on the insulator due to the earthquake and dead load is 3,557 pounds.

TABLE 8-I Natural Periods of Capacitor Bank

Mode	Natural Period (sec)		
No.	X-Direction	Y-Direction	
1	0.240	0.213	
2	0.081	0.073	
3	0.045	0.039	

8.4 Fragility Analysis of Capacitor Bank

For constructing fragility curves, the maximum tensile forces on the insulator corresponding to various PGA levels are computed and summarized in Table 8-II. It is noted that the tensile axial force is taken as positive in the table. The tensile force on the insulator is considered as a lognormal variable with the mean value taken as the value determined from the analysis (Table 8-II), and the COV is set as 0.5.

In this study, the tensile strength of insulators is also assumed as a lognormal variable with the COV set as 0.3. The cap and pin insulators used in Substation 21 have a tensile strength of 5000 pounds as specified by the manufacturer. Following the similar consideration as indicated in Section 4.2, the mean value of tensile strength is determined as 6800 pounds. Since both response and capacity are lognormal variables, the failure probabilities of the capacitor bank corresponding to various PGA levels can be determined using Equation (4.6) and shown in Table 8-III. The resulting fragility curve of the capacitor bank is displayed in Figure 8-5.

TABLE 8-II Maximum Response of Capacitor Bank Insulator

PGA	Axial Force (lb)			
(g)	Seismic Load	Dead Load	Combined	
0.05	1250	-2010	-760	
0.10	2764	-2010	754	
0.15	4233	-2010	2223	
0.20	5567	-2010	3557	
0.25	6490	-2010	4480	
0.30	7495	-2010	5485	
0.35	8631	-2010	6621	
0.40	9824	-2010	7814	
0.50	12330	-2010	10320	
0.60	14796	-2010	12786	
0.70	17262	-2010	15252	
0.80	19728	-2010	17718	
0.90	22194	-2010	20184	
1.00	24660	-2010	22650	

TABLE 8-III Fragility Data of Capacitor Bank

PGA (g)	Probability of Failure
0.10	0.210×10^{-4}
0.15	0.164×10^{-1}
0.20	0.988×10^{-1}
0.25	0.191
0.30	0.305
0.35	0.432
0.40	0.554
0.50	0.735
0.60	0.844
0.70	0.908
0.80	0.945
0.90	0.967
1.00	0.979

FIGURE 8-5 Fragility Curve of Capacitor Bank

SECTION 9 115/12 KV TRANSFORMERS

9.1 Description of Transformers

There are three 115/12 kV transformers in Substation 21. Two of them (Type I) were installed in the 1950s, when the substation was originally constructed. The third one (Type II) was installed in the 1960s, when the substation was expanded. The basic information about these two types of transformers is summarized in Table 9-I.

Figure 9-1 shows a photograph of Type I transformer. The box-shaped body with four wheels is seated on two rails. The transformer is restrained from moving in the horizontal direction by two wheel stops at each side of the transformer (Figure 9-2). The wheel stops consist of two $L6\times3\frac{1}{2}\times\frac{1}{2}$ angles clamped to the rail by two $\frac{5}{8}$ bolts (Figure 9-3). Type II transformer is similar to Type I transformer (Figure 9-4). From a field inspection, it is noted that only one wheel stop is installed at each side of the Type II transformer (Figure 9-5).

9.2 Failure Mode of Transformers

Failure of transformers is one of the most common types of damage to electric power systems in past earthquakes. In the event of an earthquake, inadequately secured transformers will sliding or overturning. As a result, it can easily cause major damage to bushings, radiators, internal parts, and interconnecting bus. The body of a transformer is very stiff and it is usually modeled as a rigid block (Ishiyama, 1982). For a transformer considered as a rigid block, there are two possible modes of failure. One is sliding, the excessive horizontal movement of the transformers along the rails after the failure of the wheel stops. The other is overturning, that is, the transformers fall down from the rails.

9.3 Fragility Analysis of Type II Transformer

9.3.1 Overturning

For a transformer modeled as a rectangular rigid body (Figure 9-6), the transformer

TABLE 9-I Basic Information of 115/12 kV Transformers

Transformer	Туре І	Type II
Manufacturer	Wagner Electric Corporation	Wagner Electric Corporation
Installed Date	1950s	1960s
Quantity installed	2	1
Phases	3	3
High Voltage (kV)	115	115
Low Voltage (kV)	12	12
Height (in)	229	202
Wheelbase (in)	84	78
Track Gauge (in)	56.5	56.5
Total Weight (lb)	225,500	205,500

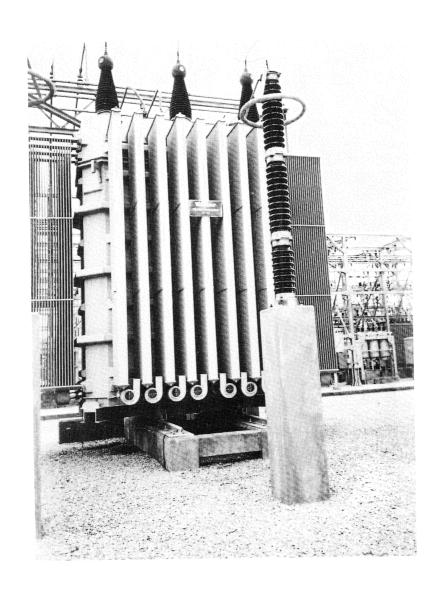


FIGURE 9-1 Type I Transformer

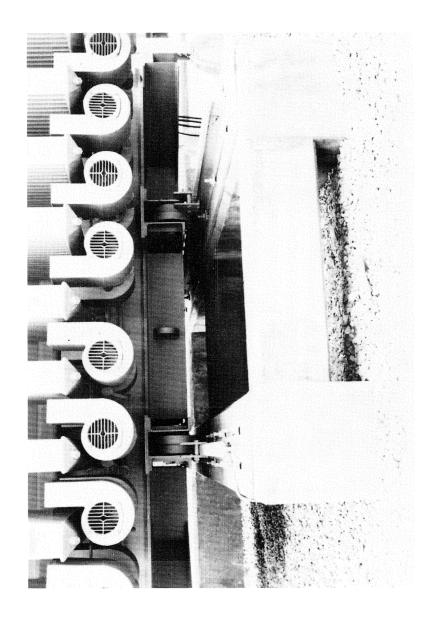


FIGURE 9-2 Wheel Stops of Type I Transformer

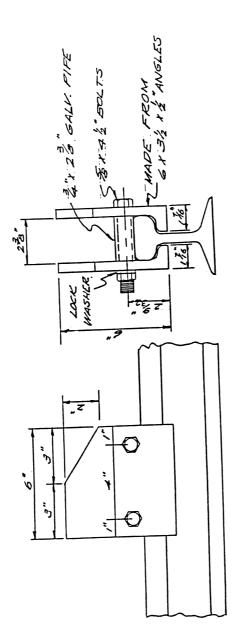


FIGURE 9-3 Detail of Wheel Stop Construction

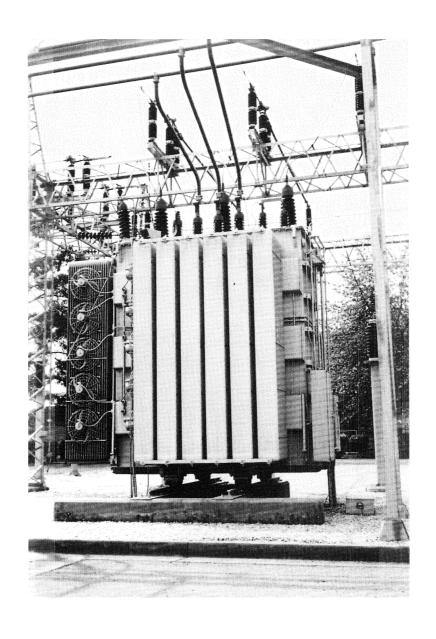


FIGURE 9-4 Type II Transformer

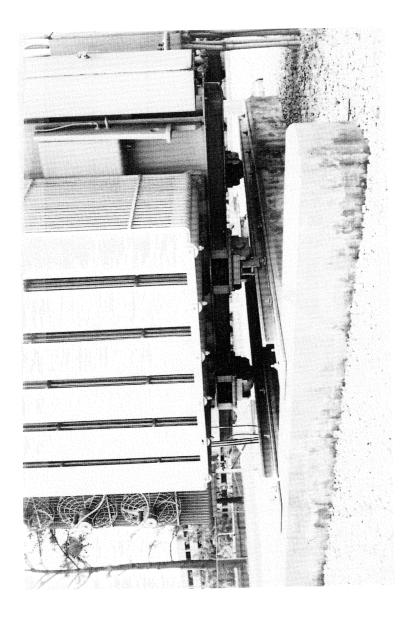


FIGURE 9-5 One Wheel Stop Used for Type II Transformer

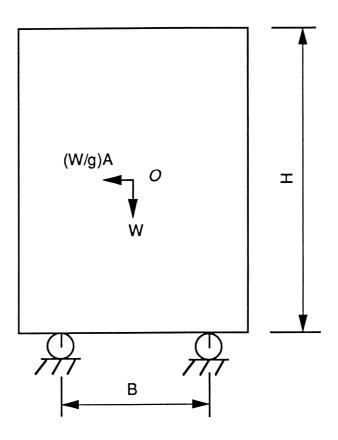


FIGURE 9-6 Model of Transformer for Overturning Analysis

will overturn when the moment induced by the horizontal ground shaking exceeds the moment resulting from the weight of the transformer,

$$\frac{H}{2}\frac{W}{g} A > \frac{B}{2} W \tag{9.1}$$

where A is horizontal PGA, B and H are the track gauge and height of the transformer, respectively, W is the weight of the transformer, and g is the gravity acceleration. From Equation (9.1), the critical acceleration A_{C} at which the transformer is overturned can be determined as follows:

$$A_{C} = \left(\frac{B}{H}\right)g \tag{9.2}$$

For Type II transformer, H is 202 inches and B is 56.5 inches (Table 9-I). Substituting the values of H and B into Equation (9.2), we obtain

$$A_{\rm C} = \frac{56.5}{202} \ g = 0.28 \ g \tag{9.3}$$

The overturning capacity of the transformer A_C is determined based on the dimensions of the transformer; thus, the overturning capacity is considered as a deterministic variable.

The ground motions recorded from past earthquakes show significant variation even under the similar conditions. Thus, the PGA value is considered as a lognormal variable with the COV of 0.5. For a given PGA level, the probability of overturning of a type II transformer can be computed from Equation (4.6). Table 9-II shows the fragility data corresponding to various PGA levels and the resulting fragility curve for the overturning of Type II transformer is displayed in Figure 9-9.

9.3.2 Sliding

The sliding failure of a transformer may be caused by the loosening of bolts clamping the wheel stop onto the rail. As shown in Figure 9-2, the transformer contacts only one of two plates of the wheel stop. During the horizontal ground shaking, the transformer will exert a horizontal force P pushing the plate. Since

TABLE 9-II Fragility Data of Type II Transformer

PGA	Probability of Failure		
(g)	Sliding	Overturning	
0.025	0.319×10^{-2}	0.439×10^{-7}	
0.050	0.930×10^{-1}	0.516×10^{-4}	
0.075	0.374	0.124×10^{-2}	
0.100	0.652	0.785×10^{-2}	
0.125	0.823	0.260×10^{-1}	
0.150	0.913	0.597×10^{-1}	
0.175	0.957	0.109	
0.200	0.978	0.171	
0.225	0.989	0.242	
0.250	0.994	0.317	
0.300	0.998	0.464	
0.350	0.999	0.593	
0.400	1.000	0.698	
0.500	1.000	0.839	
0.600	1.000	0.916	
0.700	1.000	0.956	
0.800	1.000	0.976	
0.900	1.000	0.987	
1.000	1.000	0.993	

Type II transformer has only one wheel stop installed at each side of the transformer, the wheel stop will receive the total pushing force from the transformer. The pushing force P from the horizontal peak ground acceleration A can be determined as follows:

$$P = \frac{W}{g} A \tag{9.4}$$

Given the horizontal pushing force P, there are several forces acting on the plate as shown in Figure 9-7. F_A and F_C are the vertical forces, which form a couple to balance the moment produced by force P. H_A and H_B are the horizontal forces acting on bolts A and B. F_S is the static horizontal friction force on one plate resulting from the clamping of the wheel stop onto the rail. As shown in Figure 9-8, the wheel stop has a steel pipe sleeved on the bolt to prevent two plates from moving towards each other. The tightening of the nut will produce an axial force F_b in the bolt. In general, F_b is approximately equal to the tensile yielding strength of the bolt (ASCE, 1991). For an A36 bolt with a diameter of $\frac{5}{8}$ inches, the area at thread stress area is 0.226 in² and the specified tensile yielding strength F_y is

$$F_y = 0.226 \times 36000 = 8136 \text{ lb}$$
 (9.5)

The mean value of tensile yielding strength of the bolt is taken as $1.1F_y$ (Ellingwood, 1983). Thus, the mean value of F_b can be determined as

$$F_b = 1.1 \times 8136 = 8949.6 \text{ lb}$$
 (9.6)

The axial force of the bolt will be transmitted into a normal force F_2 acting on the contacting area between the plate and the side surface of the rail (Figure 9-8). Since the thickness of the pipe is only $\frac{1}{16}$ inch and its stiffness is much less than that of the rail, the pressure from the plate will reduce the length of the pipe. When the nut is tightened, there will be two contacting points (A and B in Figure 9-8) to resist the axial force F_b . The normal force F_2 can be determined as

$$F_2 = \frac{L_a}{L_a + L_b} F_b \tag{9.7}$$

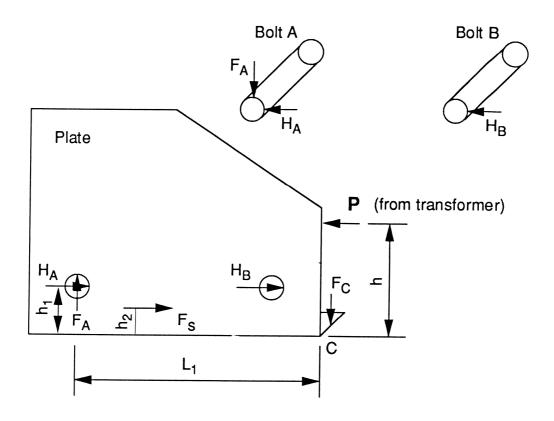


FIGURE 9-7 Forces on Wheel Stop Caused by Pushing from Transformer

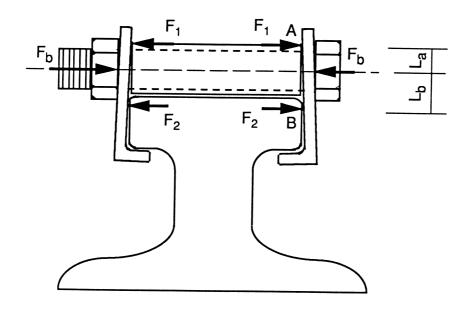


FIGURE 9-8 Forces on Wheel Stop Caused by Tightening Bolt

 L_a and L_b are 0.375 and 0.6 inches, respectively. Substituting the values of L_a , L_b , and F_b into Equation (9.7), we have

$$F_2 = \frac{0.375}{0.375 + 0.6} \times 8949.6 = 3442.2 \text{ lb}$$
 (9.8)

The static friction force F_S acting on each plate from two bolts can be expressed as follows:

$$F_S = 2 F_2 f$$
 (9.9)

where f is the coefficient of friction between clean and dry metals, which ranges from 0.5 to 1.5 (Moore, 1975). In this study, f is taken as an average value, 1.0. The static friction force on each plate is then determined as

$$F_S = 2 \times 3442.2 \times 1.0 = 6884.4 \text{ lb}$$
 (9.10)

The horizontal forces on the bolts H_A and H_B occur only after the pushing force P exceeds the static friction force Fs, i.e.,

$$\frac{W}{g} A > F_S$$
 or $\frac{A}{g} > \frac{F_S}{W} = 0.03$ (9.11)

From the equilibrium of the horizontal forces in Figure 9-7, H_A and H_B (with the assumption of H_A equal to H_B) can be expressed as

$$H_{A} = H_{B} = \frac{P - F_{S}}{2} \tag{9.12}$$

From the equilibrium of the moment about the contacting point C in Figure 9-7, we obtain

$$P \times h - F_A \times L_1 - (H_A + H_B) \times h_1 - F_S \times h_2 = 0$$
 (9.13)

Substituting Equation (9.12) into (9.13), the vertical shear force acting on bolt A can be expressed as

$$F_{A} = \frac{P(h - h_{1}) + F_{S}(h_{1} - h_{2})}{L_{1}}$$
(9.14)

Bolt A is subject to both vertical and horizontal shear forces F_A and H_A , while bolt B is only subject to the horizontal shear force H_B . Thus, bolt A is the most critical part of the wheel stop and the shear strength of bolt A will control the capacity of the transformer from sliding. The total shear force V acting on bolt A can be obtained as

$$V = \sqrt{H_A^2 + F_A^2} = \sqrt{\left(\frac{P - F_S}{2}\right)^2 + \left[\frac{P(h - h_1) + F_S(h_1 - h_2)}{L_1}\right]^2}$$
(9.15)

From measuring the dimensions of the wheel stop, h is 3 inches, h_1 is 1.5 inches, h_2 is 0.9 inches, and L_1 is 5 inches. Substituting the values of h, h_1 , h_2 , L_1 , F_8 , and W into Equation (9.15), we can determine the total shear force in bolt A for a given level of PGA as follows:

$$V = \sqrt{96267A^2 - 1567914 A + 12531228}$$
 (A > 0.03g) (9.16)

in which A is in the unit of in/sec². The shear force in the bolt is considered as a lognormal variable with the mean taken from Equation (9.16) and the COV of 0.5.

In this study, the capacity of the bolt is taken as its shear yielding strength because a permanent stretch of the bolt will occur and the wheel stop will loosen if the yielding strength of the bolt is exceeded. The shear yielding stress is usually taken as 60% of the value for tension in practice (Segui, 1994). For an A36 bolt with a diameter of $\frac{5}{8}$ inches, the specified shear yielding strength through body is 6626.8 pounds. The mean value of the shear yielding strength is then determined as

$$V_y = 1.1 \times 6626.8 = 7289.5 \text{ lb}$$
 (9.17)

The capacity of the bolt is also considered as a lognormal variable with the mean value taken from Equation (9.17) and the COV of 0.11 (Ellingwood, 1983). Using Equations (4.6), the probabilities of a sliding failure of Type II transformer corresponding to various PGA levels are determined (Table 9-II), and the resulting

fragility curve is shown in Figure 9-9. From the comparison of fragility curves for overturning and sliding, the Type II transformer will most probably fail in sliding.

9.4 Fragility Analysis of Type I Transformer

Since Type I transformer is similar to Type II transformer in construction, the failure mechanism is similar. The major difference between these two types of transformers is that there are two wheel stops at each side of the Type I transformer. The procedure and the formula for determining shear force in bolt A for the Type II transformer can be used directly for the Type I transformer with the pushing force P expressed below.

$$P = \frac{1}{2} \frac{W}{g} A \tag{9.18}$$

The failure of bolt A in shear controls the sliding failure of Type I transformer. The total shear force in bolt A can be determined from Equation (9.15) as follows:

$$V = \sqrt{28979 \text{ A}^2 - 860229 \text{ A} + 12531228}$$
 (A > 0.06g) (9.19)

The probabilities of the Type I transformer failure in sliding corresponding to various PGA levels are determined and summarized in Table 9-III. The resulting fragility curve is shown in Figure 9-10.

The critical value of PGA at which the Type I transformer fails in overturning can be determined by substituting H of 229 inches and B of 56.5 inches (Table 9-I) into Equation (9.2),

$$A_{\rm C} = \frac{56.5}{229} \ g = 0.25 \ g \tag{9.20}$$

The resulting fragility data and fragility curve of failure in overturning are shown in Table 9-III and Figure 9-10, respectively. Similar to the Type II transformer, the Type I transformer will fail probably in sliding rather than in overturning.

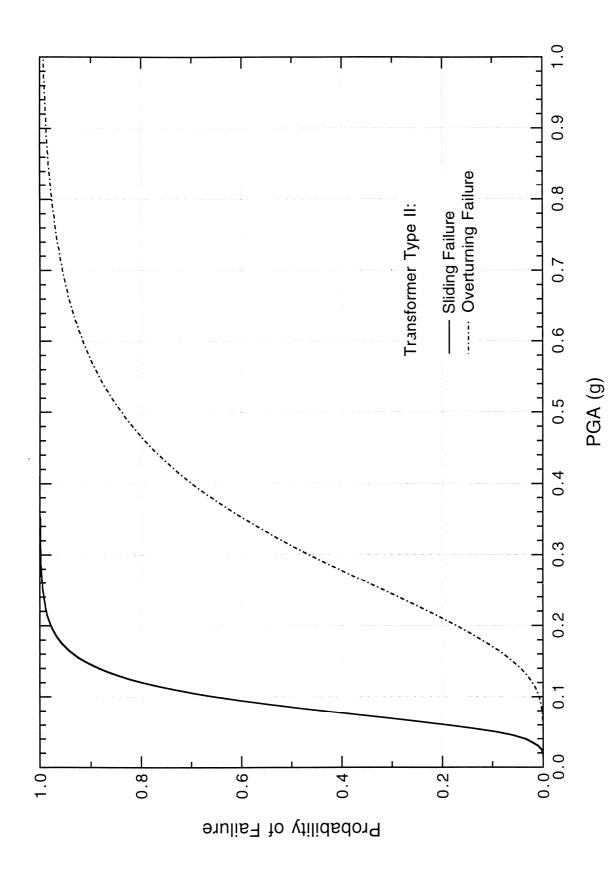


FIGURE 9-9 Fragility Curves of Type II Transformer

TABLE 9-III Fragility Data of Type I Transformer

PGA	Probability of Failure	
(g)	Sliding	Overturning
0.025	0.367×10^{-4}	0.161×10^{-6}
0.050	0.561×10^{-2}	0.135×10^{-3}
0.075	0.394×10^{-1}	0.268×10^{-2}
0.100	0.136	0.148×10^{-1}
0.125	0.292	0.442×10^{-1}
0.150	0.464	0.938×10^{-1}
0.175	0.614	0.161
0.200	0.731	0.239
0.225	0.816	0.323
0.250	0.875	0.407
0.300	0.942	0.560
0.350	0.973	0.683
0.400	0.987	0.776
0.500	0.997	0.891
0.600	0.999	0.947
0.700	1.000	0.974
0.800	1.000	0.987
0.900	1.000	0.993
1.000	1.000	0.997

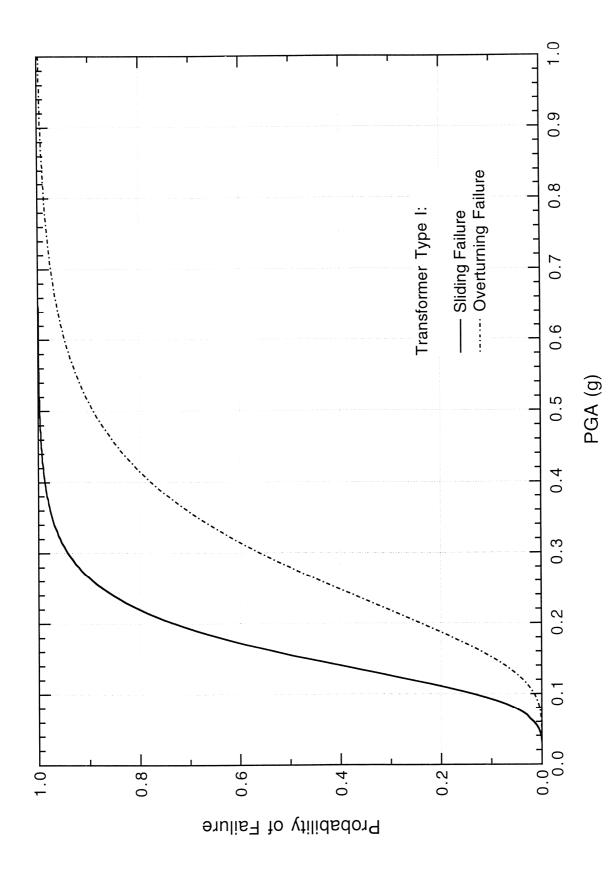


FIGURE 9-10 Fragility Curves of Type I Transformer

SECTION 10 12 KV REGULATORS

10.1 Description of 12 kV Regulator

In Substation 21, three 12 kV regulators are in operation and another four are stored for spare use. The basic information of the regulators is summarized in Table 10-I. The regulator with four wheels is supported on two rails as shown in Figure 10-1. The regulator is restrained from moving in the horizontal direction by a wheel stop installed at each side of the regulator. The wheel stop is composed of two $L6\times 3\frac{1}{2}\times \frac{1}{2}$ angles clamping on the rail by two $\frac{5}{8}$ bolts. The wheel stop is the same as that used for the 115/12 kV transformers as shown in Figure 9-3.

10.2 Fragility Analysis of 12 kV Regulator

If the regulator is moving during earthquakes, the bushing, oil pipe, control cable, and lightening arresters may be damaged. The possible failure modes of the regulator are overturning and sliding. The physical appearance of the 12 kV regulator is similar to that of the 115/12 kV transformers, except the weight of the regulator is less and the ratio of track gauge to height is large. Thus, the fragility analysis of the regulator can follow the approach similar to those used for the 115/12 kV transformer.

The critical value of PGA at which the regulator fails in overturning can be determined by substituting H of 115 inches and B of 56.5 inches (Table 10-I) into Equation (9.2),

$$A_{\rm C} = \frac{B}{H} g = \frac{56.5}{115} g = 0.49 g$$
 (10.1)

The overturning capacity of the regulators A_C is taken as a deterministic variable, while the PGA value is considered as a lognormal variable with the COV taken as 0.5. The probability of the regulators failure in overturning can be computed from Equation (4.6). Table 10-II shows the fragility data corresponding to various PGA levels and the resulting fragility curve in overturning is shown in Figure 10-2.

TABLE 10-I Basic Information of 12 kV Regulator

Manufacturer	General Electric
Туре	MLT-32
Installed Date	1950s
Quantity	7
Phases	3
Max. Volume (kVA)	750
Height (in)	115
Track Gauge (in)	$56\frac{1}{2}$
Total Weight (lb)	26,200

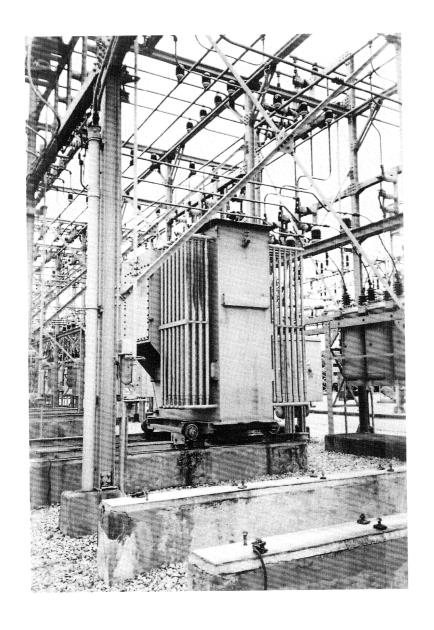


FIGURE 10-1 12 kV Regulator

TABLE 10-II Fragility Data of 12 kV Regulator

PGA	Probability of Failure	
(g)	Sliding	Overturning
0.05	0.147×10^{-7}	0.201×10^{-6}
0.10	0.193×10^{-4}	0.159×10^{-3}
0.15	0.519×10^{-3}	0.305×10^{-2}
0.20	0.361×10^{-2}	0.165×10^{-1}
0.25	0.130×10^{-1}	0.484×10^{-1}
0.30	0.286×10^{-1}	0.101
0.35	0.565×10^{-1}	0.171
0.40	0.101	0.253
0.45	0.160	0.339
0.50	0.232	0.423
0.55	0.311	0.503
0.60	0.392	0.576
0.65	0.470	0.641
0.70	0.543	0.698
0.75	0.609	0.747
0.80	0.669	0.789
0.85	0.720	0.824
0.90	0.765	0.853
0.95	0.803	0.878
1.00	0.835	0.899

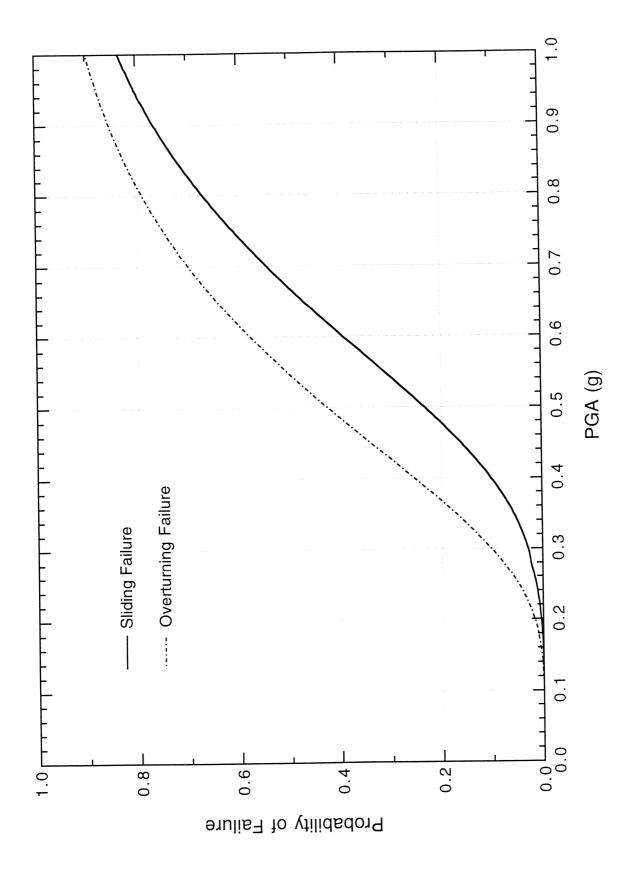


FIGURE 10-2 Fragility Curves of 12 kV Regulator

The failure of bolts in the wheel stop controls the sliding failure of the regulator. The total shear force of bolt A can be determined by substituting the weight W into Equation (9.15) as follows:

$$V = \sqrt{1565 \text{ A}^2 - 199894 \text{ A} + 12531228}$$
 (A > 0.26g) (10.2)

The shear force of the bolt is considered as a lognormal variable with the mean value taken from Equation (10.2) and the COV of 0.5. The shear yielding capacity of the bolt is also considered as a lognormal variable with the mean value of 7289.5 pounds and the COV of 0.11 as described in Section 9. The probabilities of failure in sliding corresponding to various PGA levels are computed from Equation (4.6) and summarized in Table 10-II, and the resulting fragility curve of sliding is shown in Figure 10-2. From the comparison of fragility curves of two failure modes, the 12 kV regulators will probably fail in overturning rather than in sliding.

SECTION 11 115 KV OIL CIRCUIT BREAKERS

11.1 Description of 115 kV OCBs

There are two 115 kV oil circuit breakers (OCB) used in Substation 21. One is a FK type OCB manufactured by General Electric, while the other is a GM-5 type OCB manufactured by Westinghouse. The information about these two OCBs is listed in Table 11-I.

Figure 11-1 shows a photograph of the FK type OCB located on the east side of the 115 kV switch structure. Figure 11-2 shows the plan and elevations. The OCB consists of three steel tanks containing switch devices and oil. There are two porcelain bushings on each tank (Figure 11-1). The cables connected to the bushings are flexible so that the tensile force in the cables is negligible in the event of an earthquake. The tank having four legs at the bottom is welded to two 8-inch "I" beams which are braced at three locations (Figure 11-2). The steel beam is anchored to a foundation with three 1×16 headed anchor bolts (Figure 11-3).

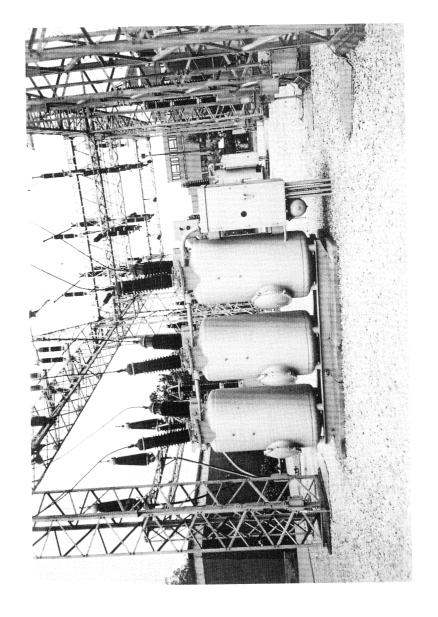
Figure 11-4 shows a photograph of the GM-5 type OCB, which is located at the west side of the 115 kV switch structure. The plan and elevation of the breaker are shown in Figures 11-5 and 11-6, respectively. This type of OCB also consists of three steel tanks. The bottom of the tank is mounted to two 10-inch "I" beams by four $\frac{1}{2}$ bolts. The steel beam is clamped at the bottom flange with 3 steel plates, and these steel plates are then anchored to a foundation by three $1\frac{1}{4}\times18$ anchor bolts (Figure 11-7).

11.2 Fragility Analysis of FK Type 115 kV OCB

The failure of anchor bolts will cause overturning or excessive movement of tanks. In this study, the failure of anchor bolts is considered as the most probable failure mode of the FK type 115 kV OCB. The tensile yielding strength of the bolt controls the capacity of the anchor bolt because permanent stretch can occur in the anchor bolt when the anchor bolt yields.

TABLE 11-I Basic Information of 115 kV OCBs

Breaker Type	FK	GM-5
Manufacturer	General Electric	Westinghouse
Installed Date	1960s	1950s
Current (A)	1,200	1,200
Interrupting Rating (MVA)	5,000	3,500
Bushing Catalogue No.	DL-11B571	-
Diameter of Each Tank (in)	48	54
Height of Tank (in)	90	103
Total Weight (lb)	27,125	-



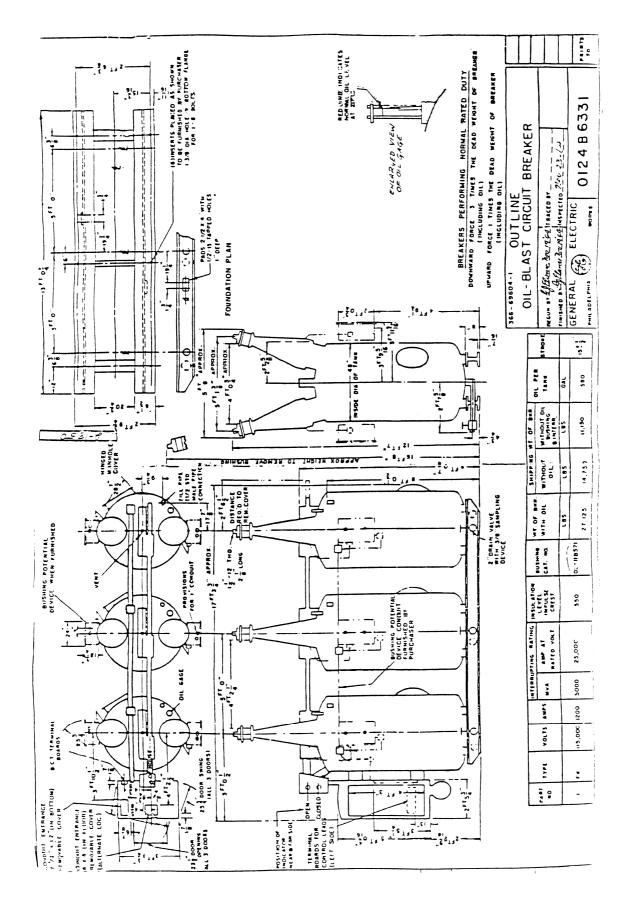


FIGURE 11-2 Plan and Elevations of FK Type 115 kV OCB

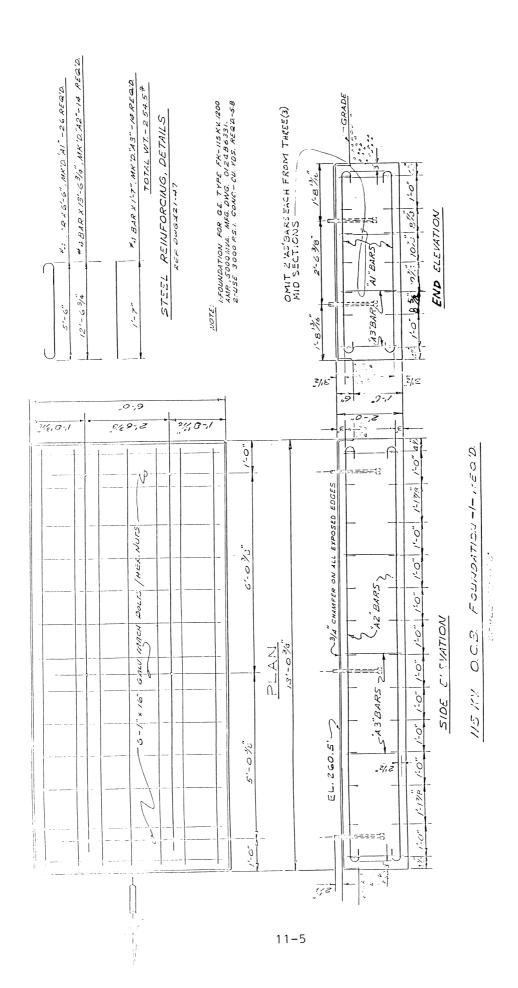
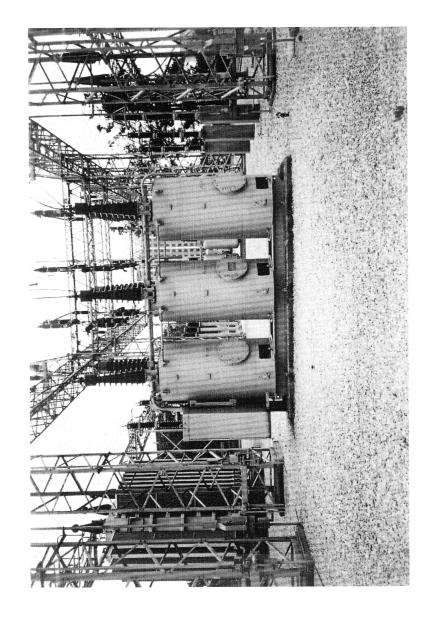


FIGURE 11-3 Detail of Foundation for FK Type 115 kV OCB



11-6

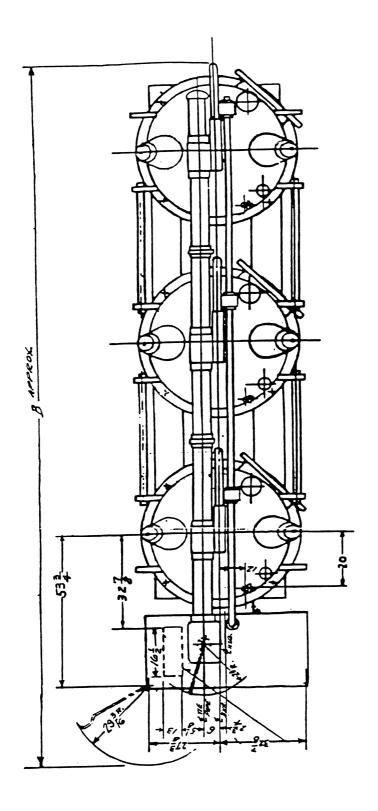


FIGURE 11-5 Plan of GM-5 Type 115 kV OCB

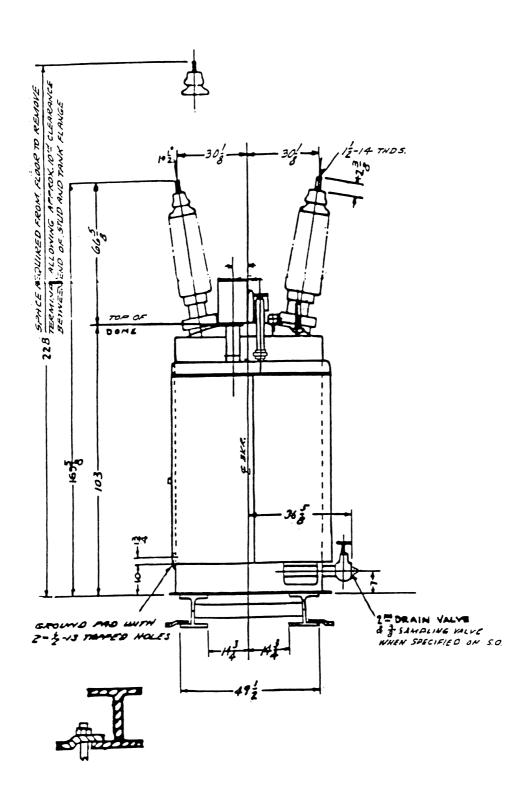


FIGURE 11-6 Elevation of GM-5 Type 115 kV OCB

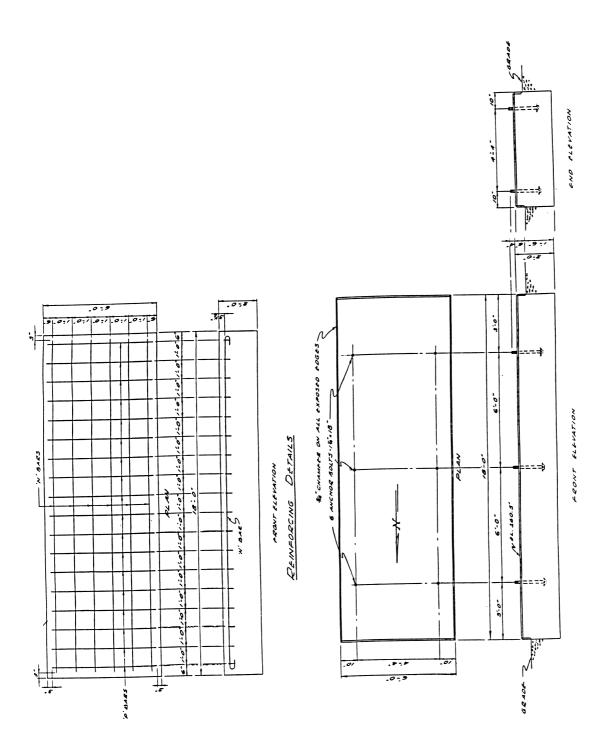


FIGURE 11-7 Detail of Foundation for GM-5 Type 115 kV OCB

As shown in Figure 11-3, the minimum anchor bolt spacing is $30\frac{3}{8}$ inches, embedment is $13\frac{3}{4}$ inches, and minimum edge distance is 12 inches. On the basis of these dimensions, the headed anchor bolts are classified as standard isolated anchor bolt, and the failure mechanism of the standard anchor bolt is controlled by the yielding of the anchor bolt steel, rather than by the brittle tensile failure of concrete (Shipp and Haninger, 1983). In the response analysis of OCB, the tanks are modeled as a rigid block (Figure 11-8). As shown in Figure 11-8a, force F_1 and F_2 are the axial forces and V_1 is the shear force of the bolts caused by the ground shaking in the transverse direction. Force F_2 , caused by an earthquake (excluding the dead load), can be determined from the equilibrium of the moment about point A (Figure 11-8a)

$$F_2 B = \frac{W}{g} A h$$
 or $F_2 = \frac{h}{B} \frac{W}{g} A$ (11.1)

where B is the distance between the anchor bolts, h is the height of mass center of the OCB, W is the total weight of the OCB, and A is the horizontal PGA of the ground shaking. The value of B is 30.5 inches, h is 58 inches, and W is 27125 pounds. Three anchor bolts are used to hold each "I" beam at the base, the tensile force T_1 of one anchor bolt is

$$T_1 = \frac{F_2}{3} = \frac{h}{3B} \frac{W}{g} A \tag{11.2}$$

The shear force V_1 of one anchor bolt caused by the ground shaking in the transverse direction is

$$V_1 = \frac{1}{6} \frac{W}{g} A \tag{11.3}$$

The forces acting on the OCB caused by the ground shaking in the longitudinal direction are shown in Figure 11-8b. From the equilibrium of the moment about point C in Figure 11-8b, we have

$$F_4 L_1 + F_5 (L_1 + L_2) = \frac{W}{g} A h$$
 (11.4)

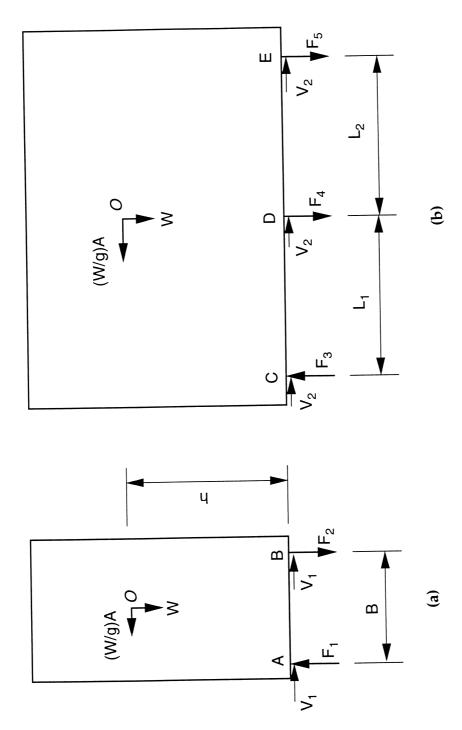


FIGURE 11-8 Model of FK Type 115 kV OCB

where L_1 and L_2 are the distances between the anchor bolts in the longitudinal direction, which are $60\frac{3}{8}$ and $72\frac{3}{8}$ inches, respectively. Assuming the stiffness of two "I" beams supporting the tanks of the OCB is great and the deformation of "I" beams is a straight line, F_4 and F_5 have the following relationship:

$$\frac{F_4}{F_5} = \frac{L_1}{L_1 + L_2} \tag{11.5}$$

Substituting Equation (11.5) into (11.4), the axial force T_2 in the anchor bolt at the corner of the foundation caused by the ground shaking in the longitudinal direction can be determined as follows:

$$T_2 = \frac{F_5}{2} = \frac{1}{2} \frac{h(L_1 + L_2)}{L_1^2 + (L_1 + L_2)^2} \frac{W}{g} A$$
 (11.6)

The shear force V_2 of one bolt caused by the ground shaking in the longitudinal direction is,

$$V_2 = \frac{1}{6} \frac{W}{g} A \tag{11.7}$$

The tensile force T and shear force V of the most critical anchor bolt caused by the ground shaking in two horizontal directions can be obtained using the SRSS method.

$$T = \sqrt{T_1 + T_2} \tag{11.8}$$

$$V = \sqrt{V_1 + V_2}$$
 (11.9)

The shear force on the anchor bolt will be transferred into effective tension by the shear friction between concrete and steel flange. The total effective tension force F of the anchor bolt from the combination of axial tension force and shear force can be determined as follows (Shipp and Haninger, 1983):

$$F = T + C \cdot V \tag{11.10}$$

where C is the shear coefficient which equals to the inverse of the shear friction. According to ACI 318 (1992), when as-rolled structural steel is anchored to concrete by headed studs or reinforced bars, the value of C is $\frac{1}{0.7}$ or 1.43.

The effect of dead load on the axial force of each anchor bolt is

$$F_{\rm D} = -\frac{W}{6} \tag{11.11}$$

The total tensile force of the most critical anchor bolt including the effect of dead load is then determined as

$$F_{T} = \sqrt{\left(\frac{h}{3B}\right)^{2} + \left[\frac{1}{2}\frac{h(L_{1} + L_{2})}{L_{1}^{2} + (L_{1} + L_{2})^{2}}\right]^{2}} \frac{W}{g} A + \frac{C}{3\sqrt{2}}\frac{W}{g} A - \frac{W}{6}$$
(11.12)

Substituting the values of h, B, L₁, L₂, C, and W into Equation (11.12), we have

$$F_T = 70.0 \text{ A} - 4520.8$$
 (11.13)

where A is in the unit of in/sec². The total tensile force of the anchor bolt is considered as a lognormal variable with the mean value taken from Equation (11.13) and the COV of 0.5. For an A36 anchor bolt with a diameter of 1 inch and the thread stress area of 0.606 in², the specified tensile yielding strength is 21816 pounds. The mean value of the tensile yielding strength is then determined as (Ellingwood, 1983)

$$F_{y} = 1.1 \times 21816 = 23997.6 \text{ lb}$$
 (11.14)

The capacity of the anchor bolt is considered as a lognormal variable with the mean value computed in Equation (11.14) and the COV of 0.11. The failure probabilities of the FK type 115 kV OCB at various PGA levels are determined with Equation (4.6) and summarized in Table 11-II. The resulting fragility curve is displayed in Figure 11-9.

TABLE 11-II Fragility Data of 115 kV OCB

PGA	Probability of Failure		
(g)	FK Туре	GM-5 Type	
0.1	0.000	0.223×10^{-6}	
0.2	0.112×10^{-11}	0.148×10^{-3}	
0.3	0.178×10^{-4}	0.269×10^{-2}	
0.4	0.145×10^{-2}	0.142×10^{-1}	
0.5	0.125×10^{-1}	0.418×10^{-1}	
0.6	0.447×10^{-1}	0.878×10^{-1}	
0.7	0.102	0.150	
0.8	0.180	0.223	
0.9	0.270	0.302	
1.0	0.363	0.382	

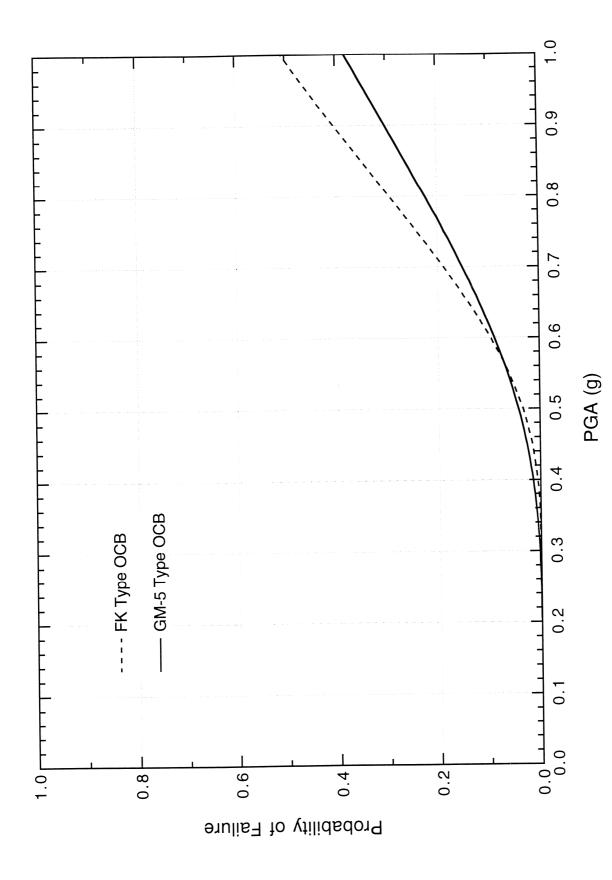


FIGURE 11-9 Fragility Curves of 115 kV OCBs

11.3 Fragility Analysis of GM-5 Type 115 kV OCB

Each tank of the GM-5 type 115 kV OCB is connected by four $\frac{1}{2}$ bolts to two "I" beams (Figure 11-6). The failure of the bolts in shear or in tension will cause the tank to move; thus, the failure of the bolts controls the failure mechanism of the GM-5 type 115 kV OCB. For the analysis of the bolts, the tank is considered as a rigid block (Figure 11-10). The bolts are in tension when the tank is uplifted, which occurs as the moment induced by the horizontal ground shaking exceeds the moment resulting from the weight of tank,

$$h \frac{W}{g} A_C > \frac{B}{2} W \tag{11.15}$$

or

$$A_{C} > \frac{B}{2h}g \tag{11.16}$$

where A_C is the value of horizontal PGA to cause the tank uplifting. The weight W of each tank is estimated as 12658 pounds and the height of the mass center h is 58 inches. The distance B between two adjacent bolts is 41.5 inches. Substituting the values of W, B, and h into Equation (11.16) shows the bolts are in tension only after PGA exceeds 0.36g. From the seismic hazard analysis for the study site, the bolts have little chance to fail in tension during the service period. In this study, the bolts are considered to be failed in shear.

The shear force V_1 of one bolt caused by ground shaking in each horizontal direction can be determined as follows:

$$V_1 = \frac{1}{4} \frac{W}{g} A \tag{11.17}$$

The total shear force V_T of one bolt caused by ground shaking in two horizontal directions is determined using the SRSS method.

$$V_{\rm T} = \frac{1}{2\sqrt{2}} \frac{W}{g} \, A \tag{11.18}$$

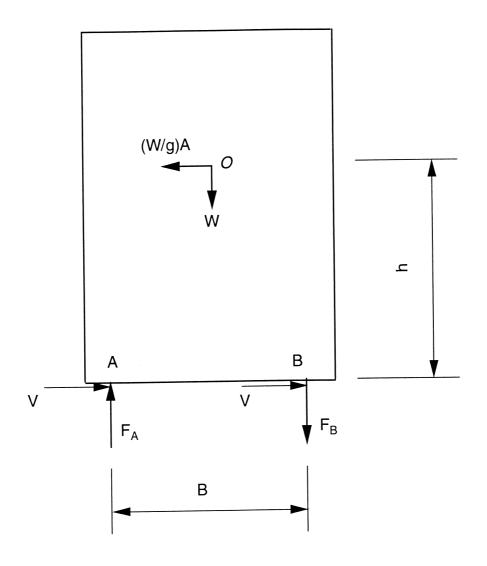


FIGURE 11-10 Model of GM-5 Type 115 kV OCB

Substituting the value of W into Equation (11.18), we have

$$V_T = 11.6 A$$
 (11.19)

The shear force of bolts is considered as a lognormal variable with the mean value taken from Equation (11.19) and the COV of 0.5. For an A36 bolt with a diameter of $\frac{1}{2}$ inch, the specified shear yielding strength through the body of the bolt is 4241.2 pounds, which is 60% of the tensile yielding strength (Segui, 1994). The capacity is also considered as a lognormal variable with the COV of 0.11 and the mean value taken as

$$F_{\rm V} = 1.1 \times 4241.2 = 4665.3 \text{ lb}$$
 (11.20)

The failure probabilities of the GM-5 type 115 kV OCB at various PGA levels are obtained with Equation (4.6) and listed in Table 11-II. The resulting fragility curve is shown in Figure 11-9.

SECTION 12 12 KV OIL CIRCUIT BREAKERS

12.1 Description of 12 kV OCBs

Five types of 12 kV oil circuit breakers (OCB) are installed in Substation 21. The one made by I-T-E consists of a single tank, while others made by General Electric and Westinghouse consist of three tanks. The basic information about these 12 kV OCBs is summarized in Table 12-I.

Figure 12-1 shows a photograph of the one-tank OCB, which has four arms at the top of the tank. Each arm is connected to a column by 3 bolts (Figure 12-1). The column made of $L4\times4\times\frac{1}{2}$ angle is welded to a rectangular steel plate, which in turn is anchored to a RC foundation with a $1\frac{1}{4}\times12$ headed anchor bolt (Figure 12-2). Figure 12-3 shows a photograph of a typical three-tank OCB. The plan and elevations of the OCB are shown in Figure 12-4. Four short arms on each tank of the OCB are connected by bolts to two C4×7.25 channel beams on the top of a steel frame structure (Figure 12-3). Four columns of the frame are made of $L4\times4\times\frac{1}{2}$ angles (Figures 12-3 and 12-4). The column of the supporting frame structure is anchored to a RC foundation by a $\frac{3}{4}\times12$ headed anchor bolt (Figure 12-5).

12.2 Structural Model

The three-tank OCB made by GE (FK-439 OCB) is taken as the representative of the 12 kV OCBs because this type of OCB is relative weak (smaller anchor bolts), and most 12 kV OCBs installed in Substation 21 belong to this type.

The supporting structure is modeled as a spatial steel frame (Figure 12-6). The arms on the tank are modeled as a beam element supporting the weight of the tank. The connection between the column of supporting structure and foundation is modeled as a hinge since only one anchor bolt is used. The thin bracing between columns is neglected.

TABLE 12-I Basic Information of 12 kV OCBs

ОСВ	I	II	III	IV	V
Manufacturer	I-T-E	General Electric	General Electric	Westing- house	Westing- house
Туре	14.4KS 1000-128	FK-439- 14.4-1000	FK-339- 14.4-1500	144G1500- 3000A	144G1500- 1200A
Installed Date	1960s	1950s	1950s	1950s	1960s
Quantity	2	11	2	2	3
Tanks	1	3	3	3	3
Max. Voltage (kV)	14.4	14.4	14.4	14.4	14.4
Continuous Current (A)	1,200	1,200	2,000	3,000	1 ,2 00
Short Circuit Current (A)	35,000	40,000	60,000	-	-
Total Weight (lb)	6,075	8,050	9,115	8,800	6,400
Number of Anchor Bolts	4	4	8	4	4
Size of Anchor Bolts	$1\frac{1}{4}$	$\frac{3}{4}$	$\frac{3}{4}$	1	1

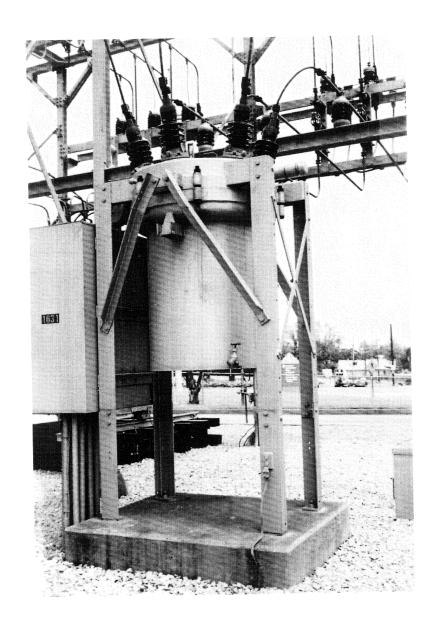


FIGURE 12-1 One-Tank 12 kV OCB

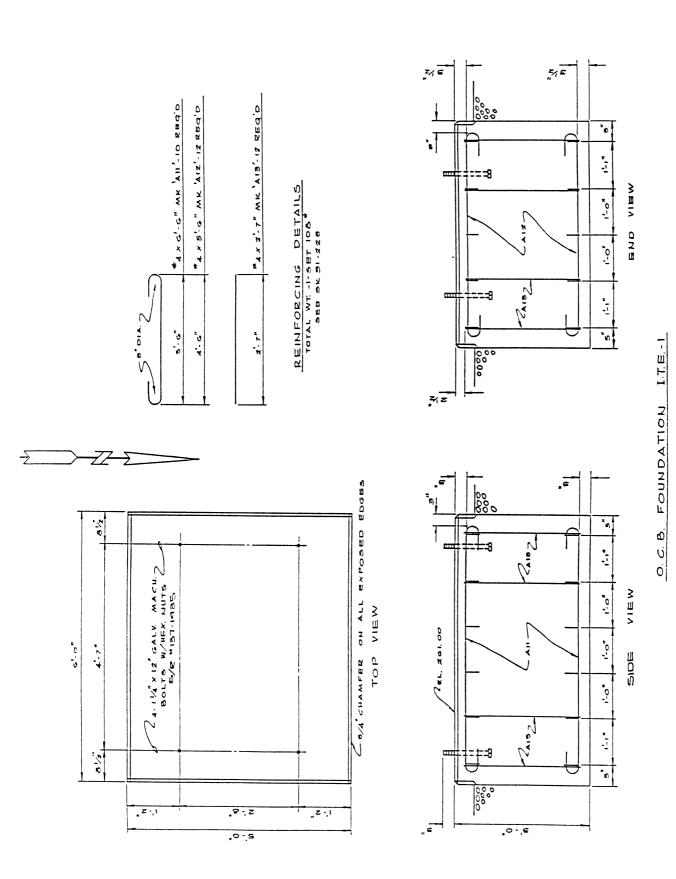
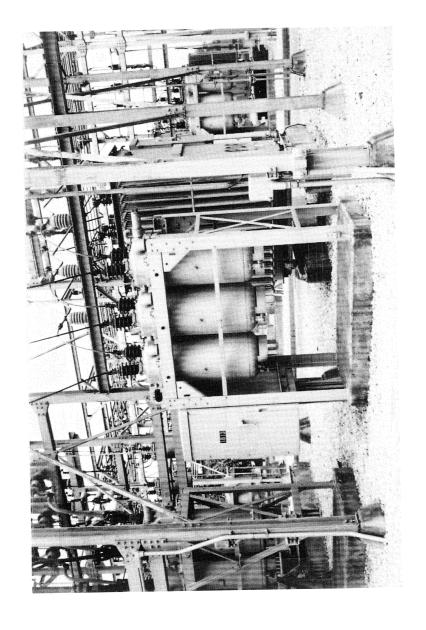


FIGURE 12-2 Detail of Foundation for One-Tank 12 kV OCB



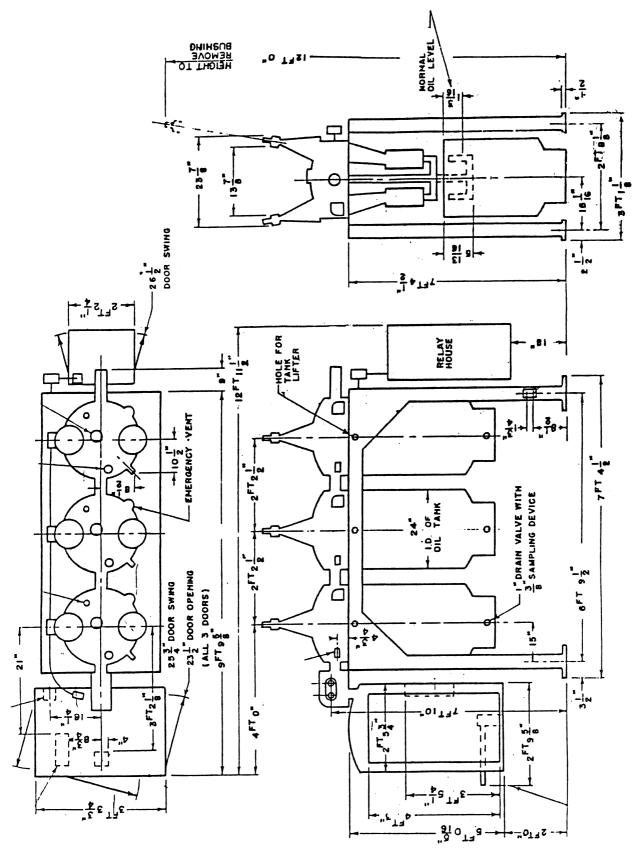


FIGURE 12-4 Plan and Elevations of Three-Tank 12 kV OCB

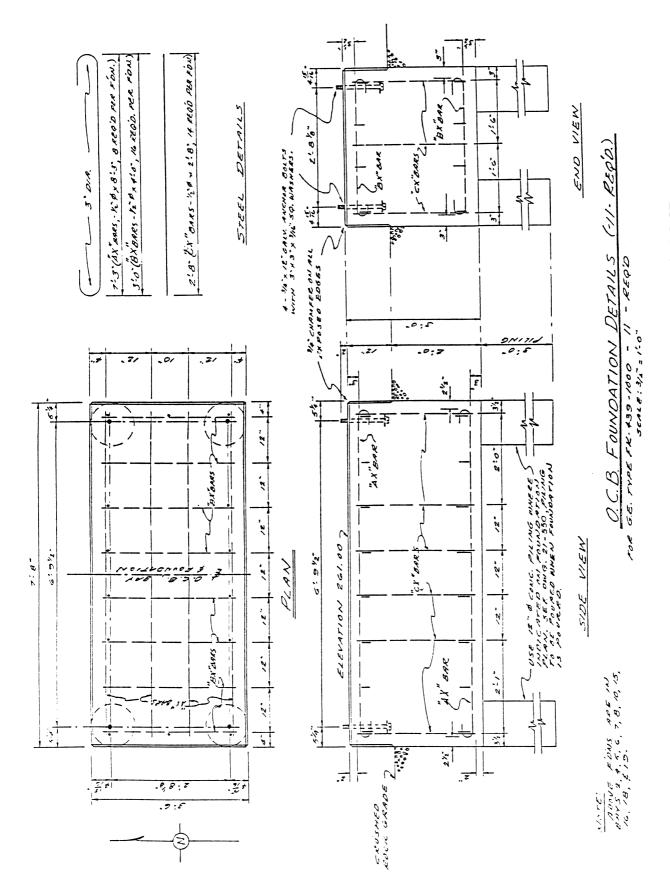


FIGURE 12-5 Detail of Foundation for Three-Tank 12 kV OCB

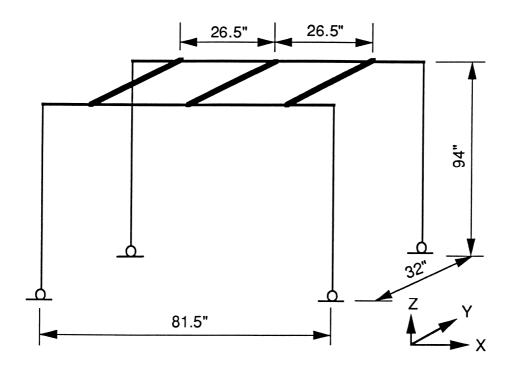


FIGURE 12-6 Model of 12 kV OCB

12.3 Fragility Analysis of 12 kV OCB

Each column of the supporting structure is anchored to the foundation by one anchor bolt. The yielding of the anchor bolt will cause an excessive deformation of the supporting structure and the failure of OCB. Thus, the yielding of the anchor bolt controls the failure mechanism of 12 kV OCB.

The 5% damped ground response spectra in both horizontal directions are used as the input to the structure. The forces of anchor bolts under the excitation of ground shaking in two horizontal directions are determined by the response spectrum analysis using the SAP program. The responses corresponding to various modes (Table 12-II) are combined with the CQC technique, while the responses caused by the ground motions in two horizontal directions are combined using the SRSS method. Thus, the tensile force T and shear force V of the anchor bolt caused by the ground shaking can be determined as

$$T = \sqrt{T_1 + T_2} \tag{12.1}$$

$$V = \sqrt{V_1 + V_2} \tag{12.2}$$

where subscripts "1" and "2" represent two horizontal directions.

TABLE 12-II Fundamental Periods of 12 kV OCB

Mode	Period (sec)	
No.	X-Direction	Y-Direction
1	0.806	0.662
2	0.019	0.016

Given the tensile force and shear force, the effective tensile force F of the anchor bolt can be determined as follows (Shipp and Haninger, 1983):

$$F = T + C \cdot V \tag{12.3}$$

where C is the shear coefficient, which is $\frac{1}{0.7}$ or 1.43 (ACI 318, 1992).

The compressive force of each anchor bolt caused by a dead load is

$$F_D = -\frac{W}{4} \tag{12.4}$$

The total tensile force of the anchor bolt F_T caused by earthquake and dead load is then obtained as follows:

$$F_{\rm T} = F + F_{\rm D} = T + C \cdot V - \frac{W}{4}$$
 (12.5)

Table 12-III shows the forces of the anchor bolts corresponding to various PGA levels. The total tensile force of the anchor bolt is considered as a lognormal variable with the mean value taken from Equation (12.5) and the COV of 0.5.

For an A36 anchor bolt with a diameter of $\frac{3}{4}$ inches, the specified tensile yielding strength is 12020 pounds. The capacity of the anchor bolt is also considered as a lognormal variable with the mean value taken as

$$F_y = 1.1 \times 12020 = 13222 \text{ lb}$$
 (12.6)

and the COV of 0.11 (Ellingwood, 1983). Using Equation (4.6), the failure probabilities of the 12 kV OCB corresponding to various PGA levels are computed and listed in Table 12-IV. The resulting fragility curve is shown in Figure 12-7.

TABLE 12-III Maximum Forces of 12 kV OCB Anchor Bolt

PGA	Maximum Forces (lb)			
(g)	Tension (Seismic)	Shear (Seismic)	Axial (Dead Load)	Total Effective Tension
0.05	1239	324	-2013	-311
0.10	2531	667	-2013	1473
0.15	3609	908	-2013	2894
0.20	4791	1169	-2013	4450
0.25	6088	1457	-2013	6159
0.30	7139	1696	-2013	7551
0.35	9060	2130	-2013	10093
0.40	10041	2341	-2013	11576
0.50	12176	2985	-2013	14431
0.60	14278	3359	-2013	17069
0.70	17100	4185	-2013	21071
0.80	19871	4676	-2013	24544
0.90	22170	5317	-2013	27760
1.00	24453	6036	-2013	31072

TABLE 12-IV Fragility Data of 12 kV OCB

PGA (g)	Probability of Failure
\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	
0.05	0
0.10	0.235×10^{-4}
0.15	0.215×10^{-2}
0.20	0.187×10^{-1}
0.25	0.672×10^{-1}
0.30	0.129
0.35	0.271
0.40	0.347
0.50	0.513
0.60	0.631
0.70	0.762
0.80	0.839
0.90	0.887
1.00	0.921

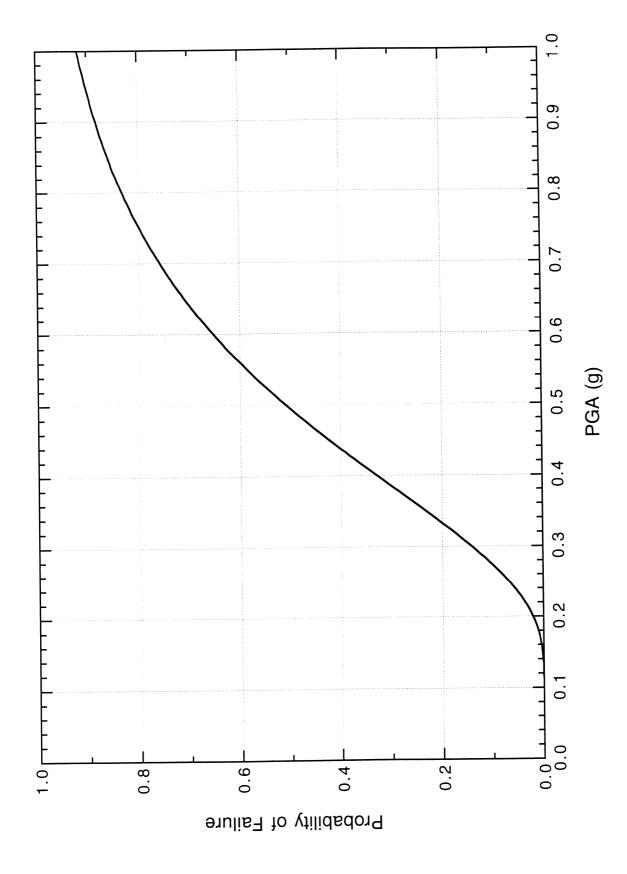


FIGURE 12-7 Fragility Curves of 12 kV OCB

SECTION 13 SUMMARY AND CONCLUSIONS

This report presents a seismic fragility analysis of equipment and structures in an electric substation in Memphis, Tennessee. The electric substation selected for this study is Substation 21, a key electricity supplier to several major hospitals in downtown Memphis. The performance of the substation is critical to the emergency operation of these hospitals in the event of a large New Madrid earthquake.

The fragility data of substation equipment and structures can be generated using actual earthquake damage data, experimental data, or analytical approaches. Even though the electric substations have been damaged in several earthquakes in California, seismic damage to electric facilities in the eastern United States is rare. In the practice of the power industry, the equipment with high voltage, for example, circuit breakers with voltage 169 kV and higher, is qualified by shake-table testing, while the equipment with low voltage is qualified by dynamic or static analysis. Thus, the information on the testing of low-voltage (115 kV) electric equipment similar to those installed in Substation 21 is not available. From these considerations, an analytical approach is used to carry out the fragility analysis of equipment and structures in Substation 21.

The failure modes of substation equipment and structures are usually controlled by the failure of porcelain insulators or the failure of anchor bolts of supporting structures. For each equipment or structure, the failure is defined as the state at which the component fails to perform its function. The capacity corresponding to this damage state is then established. The seismic response of structures and equipment is determined by either a response spectral analysis or a static analysis. The input site-specific ground motions are generated using the approach proposed by Hwang and Huo (1994). The uncertainties in seismic response and capacity are quantified and then the probability of failure is determined. The fragility curve is established from the probabilities of failure corresponding to various levels of ground shaking. Figure 13-1 shows the resulting fragility curves for the most critical structures and equipment in Substation 21.

It is noted that only the dominant failure modes of substation structures and equipment are identified for the reliability analysis using an analytical approach.

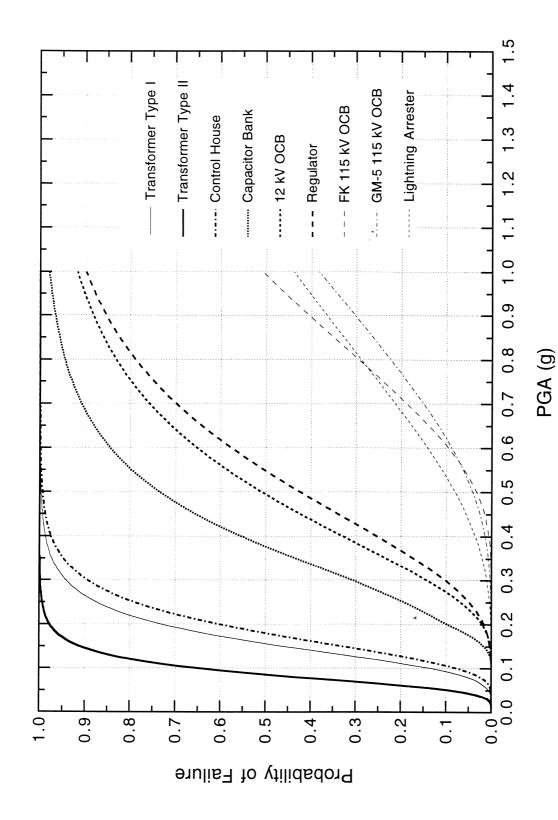


FIGURE 13-1 Fragility Curves for Various Component in MLGW Substation 21

Thus, not all the possible failure modes are covered in the analysis. For example, the gasket between the bushing and the tank of a 115 kV oil circuit breaker may loosen and cause the leaking of oil in the event of an earthquake. When possible, the fragility curves determined using an analytical method need to be verified with the earthquake damage data.

From the fragility analysis results, the expected performance of equipment and structures in a substation in the event of an earthquake can be revealed. For example, 115/12 kV transformers in Substation 21 are vulnerable to earthquakes even with moderate magnitude. The fragility analysis results can also provide the necessary data for evaluating the seismic performance of the entire electric substation and for performing the system reliability analysis of the electric transmission system.

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APPENDIX A

DETERMINATION OF SEISMICITY PARAMETERS IN SEISMIC SOURCE ZONES

Three seismic source zones, Zone A, B, and C (Figure 3-3), within a radius of 300 km around the study site have been established. Zone A is the central part of the Reelfoot Rift where seismicity is intensive, and includes the epicenters of the three great New Madrid Earthquakes which occurred in the winter of 1811-1812. Zone B covers part of the Reelfoot Rift Complex, Ozark Uplift, and part of Arkansas and Missouri. Zone B is bounded by the circular boundary in the north and the Ouachita Fold Belt in the south. Zone C is the area below the Reelfoot Rift and is bounded by the Ouachita Fold Belt and the circular boundary.

Hwang (1992) evaluated the coefficients a and b in Equation (3.1) for Zone A from a combination of historical data (1804-1974) and instrumental data (1974-1990). The resulting frequency-magnitude relationship for the entire Zone A is

$$\log N = 3.15 - 0.91 \,\mathrm{m_b}$$
 (A.1)

The seismicity data in Zone B are not sufficient to establish the frequency-magnitude relationship. The seismic source zones located in the same tectonic province usually have similar b-values but different a-values (Algermissen et al., 1982). Since part of Zone B and Zone A are located in the same tectonic province, the Reelfoot Rift Complex, the b-value for Zone B is the same as that for Zone A, that is, 0.91. The a-value for Zone B is determined using the data from the report by EPRI (1986). In the report, occurrence rates of earthquakes with magnitude m_b equal to 3.3 and larger per year and unit degree area ($1^o \times 1^o$) for the region covering Zone B are listed. The average of the occurrence rate is determined as 0.134. The total area for Zone B is about 11.02 times the unit degree area. Thus, the occurrence of earthquakes with magnitude equal to 3.3 and larger for the entire Zone B is

$$N_{3.3}^{B} = 0.134 \times 11.02 = 1.479$$
 (A.2)

From the following relation,

$$\text{Log}(N_{3.3}^{B}) = \text{a} - 0.91 \times 3.3$$
 (A.3).

the a-value is determined as 3.17. Thus, the frequency-magnitude relationship for the entire Zone B is established as follows:

$$\log N = 3.17 - 0.91 \,\mathrm{m_b}$$
 (A.4)

For Zone C, the frequency-magnitude relationship is established directly on the basis of data from EPRI (1986). The b-value for Zone C is taken as 1.0, which is about the average of the b-value for all the seismic source zones in the south-central United States (EPRI 1986). The average of occurrence rates of earthquakes with magnitude m_b equal to 3.3 and larger per year and unit degree area is estimated as 0.017. Since the total area of Zone C is approximately 12.2 times the unit degree area, the frequency-magnitude relation for the entire Zone C can be determined as

$$\log N = 2.61 - 1.00 \,\mathrm{m_b}$$
 (A.5)

For engineering applications, a lower-bound (minimum) magnitude m_{bo} and an upper-bound (maximum) magnitude m_{bu} need to be specified. The lower-bound and upper-bound magnitudes for Zone A are selected as m_b of 4.0 and 7.5, respectively (Johnston, 1988; Toro et al., 1992). The lower-bound magnitudes are also set as m_b of 4.0 for both Zone B and Zone C; however, the upper-bound magnitudes are approximately taken as 6.5 and 6.0 for Zone B and Zone C, respectively (EPRI, 1986). The seismic parameters of three seismic source zones considered for the study site are summarized in Table 3-I.

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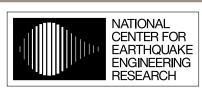
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